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1	(9:13 a.m.)		1	different costs for the company, would have
2	CHAIRMAN:		2	to be factored into the equation. And also,
3	Q.	So before we return to Mr. Johnson, I	3	a point of interest to note is the capital
4		understand there are some matters that have	4	structures that are identified here down the
5		to be addressed?	5	left-hand column are the allowed capital
6	MS. GLYNN:		6	structures, and like for Newfoundland Power
7	Q.	Yes, Newfoundland Power has some	7	for example, currently we have a 45 percent
8		undertakings to file.	8	capital structure. In reality we manage as
9	KELLY, Q.C.	-	9	close to that as we can, but this is not a
10	Q.	Thank you, Mr. Chairman. We have completed	10	precise science, so if I look back over the
11		the undertakings from yesterday, U4, 5 and 6	11	last couple years, what we actually have
12		have now been filed, and I believe, Ms.	12	with respect to the average equity in the
13		Glynn, they've been circulated to the Board?	13	company is something slightly less than the
14	MS. GLYNN:		14	45. So even though our allowed is 45, on
15	Q.	Yes.	15	average we've been about 44.5. You manage
16	KELLY, Q.C.		16	to the 45; you don't necessarily get it
17	Q.	Mr. Chairman, U4 is the Response to the	17	completely right on the dot because you're
18	X ·	Request for Information that Ms. Greene, the	18	basing it on forecast earnings, and then you
19		Board's hearing counsel asked for to break	10	base your dividend policy around that. So
20		out the various metricies over various	20	just a couple of considerations before I
20		ranges of rates of return in capital	20	explain the math on this, on these metrics.
21		structure, and Ms. Perry will speak to—	21	So if you go to the first table which is
22		provide a bit of an explanation for that	22	table 1, and it's the pre-tax interest
24		before we start back into the cross-	23	coverage, and so you will see within the
25		examination this morning. So Ms. Perry—	25	range here at the top left-hand corner, so
23		- · ·	25	
1		Page 2 Samantha, if we could bring up U4, please,	1	Page 4 at a 45 percent capital structure and a 9.5
2		on the screen? There we go. Ms. Perry,	1 2	percent return, the pre-tax interest
3		perhaps you could explain to the Board what	3	coverage is 2.5 times. And so if we just
4		is illustrated in U4, please?	4	migrate over to the left to 8.3, and then
4	MS. PERRY:	is mustrated in 04, prease?	-	down to a 40 percent capital structure which
5		Cortainly So what you're seeing on the	5	
6	А.	Certainly. So what you're seeing on the	6 7	is the bottom right-hand corner, the
7		screen here, there's two pages within this		interest, pre-tax interest coverage is 2.1
8		U4 and it includes the pro forma credit	8 9	times. So the range is 2.1 to 2.5. There
9		metrics and the earnings coverage test for	-	is no specific guidance given on pre-tax
10		Newfoundland Power under the various ranges	10	interest coverage by the credit rating
11		that we were requested to show, from 9.5	11	agencies, but it's certainly an indication
12		percent return down to 8.3, and at various	12	for us in terms of how we're doing and how
13		capital structures from 45 percent down to	13	we're going to track to the earnings
14		40. Before I just talk about the results I	14	coverage test. And I'm going to talk about
15		guess of the calculations of the coverages	15	that just in a moment. Samantha, if you
16		and the earnings test, I just want to, for	16	could just go down slightly? Thank you. So
17		the Board's consideration when they're	17	table 2, again starting with the left-hand
18		reviewing these numbers, to understand that	18	corner at 9.5 and a 45 percent capital
19		what we've assumed here is that we're	19	structure, the cash-flow interest coverage
20		maintaining in all of these scenarios an A	20	is 4 times, and if you again migrate down to
21		credit rating. So if in fact there were any	21	the right left-hand corner—right-hand
22		credit actions resulting from any of these	22	corner, sorry, with a 40 percent capital
23		scenarios, that difference in interest	23	structure and an 8.3 return, it moves to 3.6
24		expense, because obviously a triple B plus	24	times. So the range was 3.6 to 4, and you
25		rating versus an A rating would yield	25	will recall that the guidance provided by

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1		Moody's is actually 3.6 to 4. So under all	1	obviously you know this is a pro forma
2		scenarios we're within the range, but	2	forecast earning test coverage, so it is
3		clearly we're on the bottom end of one and	3	based on forecast earnings and forecast debt
4		the top end at the other. Moving on to	4	issuance cost. And both of those are
5		table 3, and that's the cash-flow-to-debt	5	subject to the market and just the economy
6		coverage, and again the top left-hand corner	6	and everything else in between. So the
7		at 9 ¹ / ₂ percent return and 45 percent capital	7	yellow zone I'm going to say is, yes, it's
8		structure, it's 18.2 percent cash-flow-to-	8	above 2 and it's below 2.15, and it's an
9		debt coverage and that's what we propose in	9	area that I would say is-we might not be
10		this application. And again at 8.3 and a 40	10	able to issue bonds, depending on variation,
11		percent return, it ranges to 15, and so the	11	reasonable variations within our forecast.
12		range is 15 to 18.2. In the Moody's report	12	And just to give you, I guess some
13		they actually have indicated that to	13	perspective of what it would take to move
14		maintain the credit that we have today, that	14	these numbers, if we just have a one percent
15		they expect us to be at the high end of the	15	change in our debt cost, and that's not
16		range, between 15 and 17. So they've said	16	unreasonable given even within our last
17		that they expect us to be in the high end of	17	three bonds issuances, they've ranged from
18		that range.	18	6.6 to 4.4. So it's not unreasonable to
19	CHAIRMAN:	-	19	assume that you can have variations in what
20	Q.	Fifteen to 17 you say?	20	we actually issue debt cost at. So with a
21	MS. PERRY:		21	one percent change in debt cost, and if our
22	А.	Fifteen to 17, yes.	22	earnings, you know, varied from our forecast
$ _{23}^{}$	CHAIRMAN:	-	23	within I'm going to say the reasonable range
24	Q.	Okay.	24	of return that has been stated by this
25	MS. PERRY:		25	Board, which is about 40 basis points on
		Page 6		Page 8
	A.	Samantha, if we could go to page 2? Okay,	1	equity, that could move this by .1. Again,
$\begin{vmatrix} 1\\2 \end{vmatrix}$	А.	this one is a bit more colourful. What this	1 2	none of this a precise science because it
$\begin{vmatrix} 2\\ 3 \end{vmatrix}$		table 4 is, is the interest test interest	3	depends on the numbers at the time, but—so
				*
4		coverage that we talked about yesterday and the day before, and we require a two times	4	anything around 2.10 is a very, I'm going to
5			5	say for me, an uncomfortable zone of not
6		earnings test coverage prior to issuance of	6 7	putting this utility in a place to be able
		first mortgage bonds under our trust deed.		to issue first mortgage bonds. So we're
8		So again, we've calculated what it would be under the various scenarios. And before I	8 9	trying to set the utility up so in all economic conditions and under all scenarios
1				
10		get into the colour coding, as you can see, in the top left-hand corner at 9.5 percent	10 11	with respect to what we actually issue debt
11		*	11	that we can be reasonably assured that we can issue first mortgage bonds. So a
12		return and 45 percent equity, the number is 2.33. And then if you migrate again to 8.3	12	00
13		, , ,		sustainable position that allows us to issue
14		and a 40 percent capital structure, it moves	14	bonds, and that's what I consider this green
15		to 1.93. So to help guess explain what all	15	area which is actually, you know, 2.15 and
16		of these numbers mean with respect to the	16	above. And I'll note as I did yesterday
17		earnings test, I've colour coded it just to	17	that the average that we have had for the
18		give you perspective of some thoughts of	18	last five bond issuances have been 2.24.
19		where the ranges fall. The red clearly is	19	And even though I've done the cut-off here
20		below 2. So if we were to achieve the	20	at 2.15 I mean I'll note that we've only
21		actual forecast as we've presented here to	21	done one bond issue below that amount in the
22		the Board, and that we issue debt at exactly	22	last ten years. So the green area is more
23		the cost that we've assumed, if we were that	23	of the comfort zone; the yellow area we
24		precise, we would actually be unable to	24	might not be able to issue bonds given the
25		issue bonds in this red zone here, but	25	conditions; and certainly the red area is we
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1		certainly cannot issue bonds.	1	MS. PERRY:
2	KELLY, Q.C.	:	2	A. Yeah.
3	Q.	Thank you Ms. Perry.	3	CHAIRMAN:
4	CHAIRMAN:		4	Q. Okay.
5	Q.	Can you just over this one percent? Did you	5	KELLY, Q.C.:
6		say a one percent change in the interest	6	Q. Thank you, Ms. Perry.
7		rate?	7	MS. PERRY:
8	MS. PERRY:		8	A. Thank you.
9	А.	Yes.	9	CHAIRMAN:
10	CHAIRMAN:		10	Q. So are we back to you now, Mr. Johnson? Is
11	Q.	Is that what you said?	11	that correct?
12	MS. PERRY:		12	JOHNSON, Q.C.:
13	А.	Yes.	13	Q. Yes, Mr. Chairman. Of course I'm just
14	CHAIRMAN:		14	seeing this this morning. So, no, I haven't
15	Q.	Okay. And how did -	15	had a chance to confer with my experts or
16	MS. PERRY:		16	anything regarding this document, so I
17	А.	So one –	17	certainly have some questions about.
18	CHAIRMAN:		18	CHAIRMAN:
19	Q.	What does it result in terms of the numbers?	19	Q. Sure.
20	MS. PERRY:		20	JOHNSON, Q.C.:
21	А.	So a one-percent change in debt cost –	21	Q. But I wouldn't want to necessarily be
22	CHAIRMAN:		22	limited to not being able to ask Ms. Perry
23	Q.	Yes.	23	something about it if—once I further have a
24	MS. PERRY:		24	chance to absorb it.
25	А.	- plus a variance in our forecast as well	25	CHAIRMAN:
		Page 10		Page 12
1		within our reasonable range of return which	1	Q. Oh no, absolutely.
2		is approximately 40 basis points on equity.	2	JOHNSON, Q.C.:
3	CHAIRMAN:		3	Q. Thank you very much.
4	Q.	Yes.	4	CHAIRMAN:
5	MS. PERRY:		5	Q. No, no, we're –
6	А.	So if you had those two things happen, it	6	JOHNSON, Q.C.:
7		could change it by this. So you could	7	Q. I appreciate that.
8		change the 2 or 2.1 down to 2. So with just	8	CHAIRMAN:
9		those two things it can change it by .1	9	Q. We are seeking truth, Mr. Johnson.
10		times.	10	JOHNSON, Q.C.:
11	CHAIRMAN:		11	Q. Thank you. Just a couple of questions
12	Q.	Okay. So like it could go from 2.15 down to	12	regarding –
13		2.05?	13	CHAIRMAN:
14	MS. PERRY:		14	Q. And justice I was just informed by
15	А.	Zero five, yes.	15	Commissioner Oxford.
16	KELLY, Q.C.	:	16	JOHNSON, Q.C.:
17	Q.	Exactly.	17	Q. In the American way.
18	MS. PERRY:		18	CHAIRMAN:
19	А.	Yes.	19	Q. Whatever that is.
20	CHAIRMAN:		20	MR. GARY SMITH AND MS. JACQUELINE PERRY, CROSS-
21	Q.	One percent change in your interest rate?	21	EXAMINATION BY THOMAS JOHNSON, Q.C. CONT'D
22	MS. PERRY:		22	JOHNSON, Q.C.:
23	A.	And a variability in our forecast.	23	Q. In terms of the 1.93 on Undertaking 4 that
24	CHAIRMAN:	-	24	you're showing at 8.3 percent at 40 common
25	Q.	And—yes.	25	equity ratio –
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		Page 13			Page 15
1	MS. PERRY:		1		These numbers ultimately have to reflect a
2	А.	Yes?	2		depiction of what we expect the future to
3	JOHNSON, Q	~	3		look like. And we're certifying to that,
4	Q.	- would you be able to provide by way of a	4		and the auditors also have to certify to the
5		further undertaking a detailed explanation	5		numbers that they're looking at. So the
6		of as to how that 1.93 is arrived at showing	6		best numbers available are your most recent
7		all items used to calculate net earnings and	7		audited financial statements. In an
8		total interest? (request)	8		extraordinary circumstance, if the audit
9	MS. PERRY:		9		wasn't complete or if there was some
10	А.	Yes.	10		extraordinary circumstance within the last
11	JOHNSON, Q	•	11		fiscal year, we have the flexibility, yes,
12	Q.	Is that fine?	12		to choose another period, but for
13	MS. PERRY:		13		Newfoundland Power it wouldn't and it
14	А.	Yeah.	14		shouldn't give that big of a variance of the
15	KELLY, Q.C.		15		earning test coverage going forward. So
16	Q.	Can that be done?	16		yes, we could choose it, and I think it
17	MS. PERRY:		17		provides the flexibility in the event there
18	А.	Yes, absolutely.	18		was some odd event within the last fiscal
19	KELLY, Q.C.		19		period. But when you're certifying to bond
20	Q.	Okay.	20		holders that this is—you know these are the
21	JOHNSON, Q	~	21		correct numbers that represent your earnings
22	Q.	Okay.	22		and represent your interest, the best
23	MS. GLYNN		23		available information is your most recent
24	Q.	Noted on the record.	24		audited financial statement. So that's why
25	JOHNSON, Q	9.C.:	25		we've historically used that in the past.
		Page 14			Page 16
1	Q.	Thank you. And in terms of—we had a	1	JOHNSON, Q	.C.:
2		discussion yesterday regarding the choice	2	Q.	You're looking to issue long first mortgage
3		that the directors of Newfoundland Power had	2		hands in late 2016 When are you
4			3		bonds in late 2016. When are you
5		as regards to the choice of earning period	3 4		anticipating following that to be issuing
1 1		as regards to the choice of earning period from meeting the test under the issuance of			5
6			4	MS. PERRY:	anticipating following that to be issuing
		from meeting the test under the issuance of	4 5	MS. PERRY: A.	anticipating following that to be issuing
6		from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms.	4 5 6		anticipating following that to be issuing first mortgage bonds again?
6 7		from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I	4 5 6 7		anticipating following that to be issuing first mortgage bonds again?It depends on our capital program mainly, but right now it's probably early 2019.
6 7 8		from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but	4 5 6 7 8	A. Johnson, Q Q.	anticipating following that to be issuing first mortgage bonds again?It depends on our capital program mainly, but right now it's probably early 2019.
6 7 8 9		from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use	4 5 6 7 8 9	A. JOHNSON, Q	anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. .C.:
6 7 8 9 10		from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but	4 5 6 7 8 9 10	A. JOHNSON, Q Q. MS. PERRY: A.	anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. .C.:
6 7 8 9 10 11	MS. PERRY: A.	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four.	4 5 6 7 8 9 10 11	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.)	anticipating following that to be issuing first mortgage bonds again?It depends on our capital program mainly, but right now it's probably early 2019..C.:And the last issuance was when?2015.
6 7 8 9 10 11 12	MS. PERRY:	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four.	4 5 6 7 8 9 10 11 12	A. JOHNSON, Q Q. MS. PERRY: A.	anticipating following that to be issuing first mortgage bonds again?It depends on our capital program mainly, but right now it's probably early 2019..C.:And the last issuance was when?2015.
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6 7 8 9 10 11 12 13 14 15 16	MS. PERRY: A. JOHNSON, Q. Q.	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four. C.: - gives more flexibility to Newfoundland Power in terms of its ability to meet its	4 5 6 7 8 9 10 11 12 13 14 15 16	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.) JOHNSON, Q	 anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. .C.: And the last issuance was when? 2015. .C.: 2015. So in terms of the example that you were discussing with Chairman Wells, in
6 7 8 9 10 11 12 13 14 15 16 17	MS. PERRY: A. JOHNSON, Q. Q. MS. PERRY:	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four. C.: - gives more flexibility to Newfoundland Power in terms of its ability to meet its	4 5 6 7 8 9 10 11 12 13 14 15 16 17	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.) JOHNSON, Q	 anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. .C.: And the last issuance was when? 2015. .C.: 2015. So in terms of the example that you were discussing with Chairman Wells, in terms of their being a one-percent change in
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6 7 8 9 10 11 12 13 14 15 16 17 18 19	MS. PERRY: A. JOHNSON, Q. Q. MS. PERRY: A.	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four. C.: - gives more flexibility to Newfoundland Power in terms of its ability to meet its required ration, would that be correct?	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.) JOHNSON, Q	 anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. C.: And the last issuance was when? 2015. C.: 2015. So in terms of the example that you were discussing with Chairman Wells, in terms of their being a one-percent change in debt cost, so what we'd be talking about there would be the bond that you're looking
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	MS. PERRY: A. JOHNSON, Q. Q. MS. PERRY: A.	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four. C.: - gives more flexibility to Newfoundland Power in terms of its ability to meet its required ration, would that be correct? I'm not sure I agree that it gives us more flexibility. I consulted with the legal	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.) JOHNSON, Q	 anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. .C.: And the last issuance was when? 2015. .C.: 2015. So in terms of the example that you were discussing with Chairman Wells, in terms of their being a one-percent change in debt cost, so what we'd be talking about there would be the bond that you're looking to issue late 2016 not being five percent,
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	MS. PERRY: A. JOHNSON, Q. Q. MS. PERRY: A.	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four. C.: - gives more flexibility to Newfoundland Power in terms of its ability to meet its required ration, would that be correct? I'm not sure I agree that it gives us more flexibility. I consulted with the legal folks after yesterday and I became re-	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.) JOHNSON, Q Q.	 anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. .C.: And the last issuance was when? 2015. .C.: 2015. So in terms of the example that you were discussing with Chairman Wells, in terms of their being a one-percent change in debt cost, so what we'd be talking about there would be the bond that you're looking to issue late 2016 not being five percent,
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	MS. PERRY: A. JOHNSON, Q. Q. MS. PERRY: A.	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four. C.: - gives more flexibility to Newfoundland Power in terms of its ability to meet its required ration, would that be correct? I'm not sure I agree that it gives us more flexibility. I consulted with the legal folks after yesterday and I became re- familiar with, you know, the terms under the	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.) JOHNSON, Q Q. MS. PERRY:	 anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. C.: And the last issuance was when? 2015. C.: 2015. So in terms of the example that you were discussing with Chairman Wells, in terms of their being a one-percent change in debt cost, so what we'd be talking about there would be the bond that you're looking to issue late 2016 not being five percent, but being six percent? Is that right? Yes.
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	MS. PERRY: A. JOHNSON, Q. Q. MS. PERRY: A.	from meeting the test under the issuance of your first mortgage bonds. Is it true, Ms. Perry, that quite apart from pro forma, I just want to get an understanding, that the choice of allowing Newfoundland Power to use not only the preceding 12-month period, but any 12-month period within 24 – Twenty-four. C.: - gives more flexibility to Newfoundland Power in terms of its ability to meet its required ration, would that be correct? I'm not sure I agree that it gives us more flexibility. I consulted with the legal folks after yesterday and I became re- familiar with, you know, the terms under the trust deed with respect to that choice, and	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. JOHNSON, Q Q. MS. PERRY: A. (9:30 a.m.) JOHNSON, Q Q. MS. PERRY: A.	 anticipating following that to be issuing first mortgage bonds again? It depends on our capital program mainly, but right now it's probably early 2019. C.: And the last issuance was when? 2015. C.: 2015. So in terms of the example that you were discussing with Chairman Wells, in terms of their being a one-percent change in debt cost, so what we'd be talking about there would be the bond that you're looking to issue late 2016 not being five percent, but being six percent? Is that right? Yes.

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		Page 17		Page 19
1		basis points variation in your return on	1	JOHNSON, Q.C.:
2		equity?	2	
3	MS. PERRY:		3	
4	A.	Yes, that's correct.	4	A. Right. So if you started at 1.93, which is
5	JOHNSON, Q	2.C.:	5	5 at the 8.3 and 40, if in fact we were to—so
6	Q.	Before you get into red zone, is that what	6	we can't issue bonds in that scenario, but
7		your—is that what I gather?	7	if in fact you apply the earnings test with
8	MS. PERRY:		8	another change in your debt costs of one
9	А.	Yes, this is based on pro forma earnings.	9	percent and a variance in your forecast,
10	JOHNSON, Q	0.C.:	10) that number would even be lower at somethin
11	Q.	Right.	11	like 1.8, 1.83.
12	MS. PERRY:		12	2 JOHNSON, Q.C.:
13	А.	So I'm trying to give perspective as to what	13	Q. I see, okay. Just go to table 3 for a
14		it would take to move that.	14	4 moment in Undertaking 4. It then indicates
15	JOHNSON, Q).C.:	15	5 that at 40 percent common equity and again
16	Q.	Okay.	16	6 this makes no—this assumes no prefs are
17	MS. PERRY:		17	7 deemed in the corporate structure? This is
18	A.	To move that needle.	18	just straightforward debt and equity? Is
19	JOHNSON, Q).C.:	19	• that right?
20	Q.	So to use the 8.30, would that mean that you	20) MS. PERRY:
21		would earn, not 8.30, but 7.90?	21	A. I'm not sure I understand the question.
22	MS. PERRY:		22	2 JOHNSON, Q.C.:
23	А.	No, what's displayed in table 4 here is	23	Q. Yes, the—all these tables reflect no
24		actually earning 8.3. So even earning 8.3	24	preference shares in capital structure.
25		at a 40 percent capital structure, the	25	5 This just reflects pure common equity and
		Page 18		Page 20
1		number would be 1.93.	1	debt, is that right?
2	JOHNSON, (Q.C.:	2	2 MS. PERRY:
3	Q.	Okay.	3	A. Yeah, so we've made an assumption that to
4	MS. PERRY:		4	get from 45 to 40 that we've roughly paid
5	А.	If our—if we achieve what we're actually	5	5 out that 55-million-dollar dividend that we
6		forecasting.	6	5 talked about yesterday.
7	JOHNSON, O	Q.C.:	7	JOHNSON, Q.C.:
8	Q.	Okay, just let me back up then and in terms	8	Q. Okay. I see, okay. Okay.
9		of what I-what I understood was that if	9	MS. PERRY:
10		there was one percent change in debt cost,	10	A. And then we've just solved for 40 percent
11		and that there was also variations of 40	11	1 5
12		basis points in your return on equity from	12	2 JOHNSON, Q.C.:
13		what you've –	13	
14	MS. PERRY:		14	
15	A.	Right, yeah.	15	1
16	JOHNSON, O	Q.C.:	16	debt coverage of 15 percent?
17	Q.	- is pro forma –	17	MS. PERRY:
18	MS. PERRY:		18	A. Yes.
19	A.	Yeah.	19) JOHNSON, Q.C.:
20	JOHNSON, (Q.C.:	20	Q. Okay. As I understand it Moody's 12 to 18-
21	Q.	- I think you'd move from 2.1 to 2? Is	21	month forward view as of February 2016 wou
22		that—in terms of the earnings test, is that	22	have that number in the 15 to 17 range, is
23		what you had indicated?	23	
24	MS. PERRY:	-	24	MS. PERRY:
25	A.	Well, depending on where you're starting.	25	A. Yes, they've indicated that as a part of

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1		maintaining the current credit that they	1	right?
2		expected us to maintain in the higher end of	2	MS. PERRY:
3		that range from 15 to 17.	3	A. Yes, that's what they said, "Of factors that
4	JOHNSON, Q	.C.:	4	
5	Q.	But just—if you just turn to Exhibit 4,	5	JOHNSON, Q.C.:
6		Moody's Report of Volume 2, the last-the	6	Q. That's all I have for the moment on this
7		second-last page of the document. Page 4	7	document, Mr. Chairman. So I'll just move
8		actually is probably a better way to put it.	8	
9		Right, so we see here under the financial	9	
10		strength factor, four.	10	, .
11	MS. PERRY:	5	11	
12	А.	Yeah.	12	
13	JOHNSON, Q		13	· · ·
14	Q.	If we move over from item B, cash-flow pre	14	
15	χ.	(phonetic) working capital, the debts, three	15	
16		year average and over to the right-hand	16	1
17		column, Moody's 12 to 18-month forward view	17	
18		would be in that range of 15 to 17 percent	18	
19		and that would still have a score of BAA?	19	, 8 8
20		Is that right? Is that your understanding?	20	
20	MS. PERRY:	is that right. Is that your undersamening.	20	1 1
$21 \\ 22$	A.	Yes, that is the forward view, but if I—we	21	•
23		could just turn back to page 2 of that	23	
23		report. Keep on going up, Samantha. Okay,	23	e
25		right here. So if you look at the rating	25	
25		• • •	23	
1		Page 22	1	Page 24
$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$	IOUNICON (outlook paragraph –		right?
$\begin{vmatrix} 2\\ 3 \end{vmatrix}$	JOHNSON, O		$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$	MS. PERRY:
	Q. MS. PERRY:	Yes.	3	,
5	A.	- and the last sentence there, so, "We	5	C
6		expect the regulatory environment to remain	6	6
7		supportive to credit quality with a suite of		Canadian—above-risk Canadian utility?
8		timely recovery mechanisms along with our	8	
9		expectation that relatively stable cash-flow	9	1 1 8
10		generation and the capital structure of NPI	10	
11		will continue to generate sustained cash-	11	5 1 7 5
12		flow-to-debt at the high end of the range of	12	
13		15 to 17 percent," and that's what I was	13	
14		referring to earlier.	14	5
15	JOHNSON, O		15	
16	Q.	I see, but they're not certainly indicating	16	
17		that that—that at 15 that that would be a	17	1
18		factor that could lead to a downgrade	18	
19		because there they would be talking about	19	5 1
20		not only a meaningful reduction in the level	20	57 5
21		of regulatory support, but then it would	21	5 1 5
22		have to be combined with a sustained	22	
23		deterioration of NPI's financial metrics	23	5
24		such as cash-flow, pre working capital to	24	
25		debt falling into the low teens, is that Discoveries Unlimite	25	requested by Newfoundland Power relative to

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1		the returns of these above Canadian	1		Plan, the incentive program that's included
2		utilities." And in the second paragraph of	2		in customers' rates. Mr. Smith, is it your
3		your answer after you point out that the	3		view that all of the incentives embedded in
4		FortisAlberta information should have been	4		the Short-Term Incentive Plan should be
5		8.3 percent, "Concentric's ROE and capital	5		passed through to ratepayers because
6		structure recommendation is fully supported	6		ratepayers benefit from the performance
7		by our risk analysis showing that	7		results for which there is an incentive?
8		Newfoundland Power has above-average risk	8	MR. SMITH:	
9		compared to other investor-owned Canadian	9	А.	The targets that we have in our corporate
10		electric utilities." So I take it that	10		programs that we've had for a number of
11		Newfoundland Power is definitely saying to	11		years, up to a hundred percent I guess of
12		this Board that the reason that your	12		the score that is built into our rates and
13		weighted average return on equity was	13		passed on to customers.
14		reasonable is because you are now an above-	14	JOHNSON, Q	.C.:
15		average Canadian-or above-average risk	15	Q.	Okay. I understand that, but is it your
16		Canadian utility? Isn't that the case?	16		view that all of the incentives embedded in
17	MS. PERRY:		17		the STIP should be passed through to
18	А.	But first I would say that this is a	18		ratepayers because ratepayers benefit from
19		response from Concentric. So I think you're	19		the performance results for which there is
20		best to ask those questions to Mr. Coyne,	20		an incentive?
21		but certainly we have in our evidence, as	21	MR. SMITH:	
22		submitted by Mr. Coyne and Newfoundland	22	А.	Yes, I'd agree with that.
23		Power, that the 9.5 and the 45 percent in	23	JOHNSON, Q	.C.:
24		the context of the assessment of business	24	Q.	Thank you. Are there any components of the
25		risk, Mr. Coyne is saying that we are above-	25		STIP that provide an incentive to achieve
		Page 26			Page 28
1		average risk, yes.	1		benefits for shareholders at the expense of
2	JOHNSON, Q	.C.:	2		customers?
3	Q.	Okay. Could you just turn up to the top of	3	MR. SMITH:	
4		that page a bit more? Okay. And just if we	4	А.	No, I wouldn't agree with that, no.
5		could go back to Undertaking 3 for a moment,	5	JOHNSON, Q	.C.:
6		and just to confirm that if we look at the	6	Q.	Okay. Okay, I'd like to explore the impact
7		weighted average return on equity for ATCO,	7		of Newfoundland Power being successful in
8		Nova Scotia Power and FortisAlberta, they're	8		gaining approval for the proposed increase
9		all in the 3.1 to 3.32 range and your	9		in the ROE that it's seeking. Would you
10		proposal is to be 3.96, right?	10		agree, Mr. Smith, that the corresponding
11	MS. PERRY:		11		increase in net income if the ROE goes up
12	А.	No, our proposal is to be 4.28.	12		will benefit shareholders?
13	JOHNSON, Q	.C.:	13	MR. SMITH:	
14	Q.	Oh I'm sorry. Yes, indeed it is. And the	14	А.	It will produce more earnings for
15		3.96 is where you are now, even without the	15		shareholders, yes.
16		rate increase?	16	JOHNSON, Q	
17	MS. PERRY:		17	Q.	Larger dividends, increased share value,
18	A.	3.96 is at 45 percent and eight eighty	18		that type of thing, correct?
19	_	allowed return, yes.	19	MR. SMITH:	
20	JOHNSON, Q		20	А.	More earnings, yes.
21	Q.	Okay, all right. With that I can turn to	21	JOHNSON, Q	
22		Mr. Smith. Mr. Smith, I'd like to take a	22	Q.	Okay. And you'd agree that customers will
23		few minutes to explore some of the	23		pay higher rates?
24		performance goals that are awarded by	24	MR. SMITH:	
25		Newfoundland Power's Short-Term Incentive	25	А.	Yes, they would.

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1	JOHNSON, Q	.C.:	1	2016, right?	
2	Q.	Okay. And is it not the case that there	2	MR. SMITH:	
3		will be nothing more spent on capital or O &	3	A. Yes, if we und	ler—if we achieve the earnings
4		M, is that right?	4	target, then ye	es, we would get a hundred
5	MR. SMITH:		5	percent payou	t.
6	А.	It would be independent of those numbers,	6	JOHNSON, Q.C.:	
7		yes.	7	Q. Okay, and if the	he actual net income exceeds
8	JOHNSON, Q	9.C.:	8		nount, the amount of the STIP
9	Q.	Okay. And does that not imply that the	9		ecutives is increased, right?
10		increase in ROE will be a financial benefit	10	MR. SMITH:	
11		to shareholders and a financial burden for	11	A. That is correct	t.
12		customers with no off-setting benefit?	12	JOHNSON, Q.C.:	
13	MR. SMITH:		13		nuch does the net income have to
14	А.	No, I think the way I would interpret it is	14		get for the executives' STIP
15		that for the company to have a sound	15	payout to be in	ncreased?
16		financial position and their integrity	16	MR. SMITH:	
17		financially, we need to have a comparable	17	-	e me to an RFI, it might be
18		return to those utilities and an equity	18		it's hard to do it from
19		component that's considered fair in terms of	19	÷ .	t's a prorated number I guess.
20		the expert advice that we've been given, and	20	JOHNSON, Q.C.:	
21		the output of those two numbers basically	21	Q. Okay.	
22		creates our earnings. So it's part of being	22	MR. SMITH:	1
23		a financially sound company, and that benefits our customers in terms of lower	23		above the target earnings, it's
24 25			24	-	nber then to a maximum.
23		costs of debt to finance our capital	25	JOHNSON, Q.C.:	D 00
		Page 30			Page 32
		program.		•	e increase in the STIP that's
$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$	JOHNSON, Q		$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		from customers, that would be
	Q.	Okay. Now in the last year—and I just want	3	-	shareholders I take it?
4		to understand this and we—and if necessary,	4	• •	er the target, is that right?
5		we can go to the record where Ms. Perry was	5	MR. SMITH: A. That is corre	at
6 7		testifying. That my understanding is that	6 7		
8		the earning target used for STI purposes by the company Ms. Perry indicated always	8	JOHNSON, Q.C.:	bit unclear to me what the
9		reflected the regulated return on equity	9		et is for 2016. We're already
10		approved from time to time by the Board. Is	10		ugh the year. Is it—will the
11		that your understanding, Mr. Smith?	11	1 2	the proposed rate for
11	MR. SMITH:	and your understanding, wir. Simur:	11		it be set retroactively to
12	A.	Yes, that is correct.	12		ever the Board decides in this
14	JOHNSON, Q		14	proceeding?	
15	Q.	And Ms. Perry, you as well?	15	MR. SMITH:	
16	MS. PERRY:		16		we what's there currently is
17	A.	I can confirm, yes.	17		proposal in this GRA and once
18	JOHNSON, Q	-	18		akes its decision, it would be
19	Q.	Okay, thank you. And I just want to be sure	19		whatever the actual decision is.
20	×.	I understand how that works. The amount of	20	JOHNSON, Q.C.:	
21		STIP payment related to the net income or	21		Is there a formula that
22		say ROE component of the STIP that's	22	- · · · · · ·	he amount of short-term
23		embedded in rates, that's the amount that	23		y paid to each executive based
24		the executives will receive if the company	24		net income that Newfoundland
25		earns a hundred percent of that target in	25	Power realized	es?
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1	MR. SMITH:		1		there, because I'm looking now at the STI
2	А.	I'm not sure I follow your question, sir.	2		non-regulated column. And so you've gone
3	JOHNSON, Q	Q.C.:	3		over what the target that was embedded in
4	Q.	Is there a formula that determines the	4		rates, but now you're into the non-
5		amount of STIP paid to each executive based	5		regulated. So 2013 was the best out of 2011
6		on the actual net income that Newfoundland	6		to 2015. Is that correct?
7		Power realizes?	7	MR. SMITH:	
8	MR. SMITH:		8	А.	That is correct.
9	А.	So if we move—if we don't hit exactly the	9	JOHNSON, Q	Q.C.:
10		target number, but goes above it or below?	10	Q.	Okay. Okay, are you able to provide the
11		Is that what you mean?	11		amount by which the higher short-term
12	JOHNSON, Q	Q.C.:	12		incentive payouts were a direct result of
13	Q.	Yes, let's say that it goes above it for	13		the approved increase in the return on
14		instance.	14		equity? Is that possible?
15	MR. SMITH:		15	MR. SMITH:	
16	А.	Right.	16	А.	I certainly don't know those numbers off the
17	JOHNSON, Q		17		top of my head.
18	Q.	Is there a formula that indicates what an	18	JOHNSON, O	Q.C.:
19		executive can expect by way of a STIP	19	Q.	Okay. Could you determine them internally
20		relative to how much you've exceeded the	20		and provide it back as an undertaking?
21		target?	21	MR. SMITH:	
22	MR. SMITH:		22	А.	We could do the mathematics, I guess, sure.
23	А.	Yeah, there is a formula. It's basically	23	JOHNSON, (Q.C.:
24		just a straight proration of where the	24	Q.	Okay.
25		result is within the range.	25	MS. PERRY:	
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1	101010011 0				
	JOHNSON, Q	•	1		If I could clarify, Mr. Johnson. So for
$\begin{vmatrix} 1\\2 \end{vmatrix}$	JOHNSON, Q Q.	I see, okay. Could you turn to CANP 207?	2		Newfoundland Power in 2012 we had an allowed
$\begin{vmatrix} 1\\2\\3 \end{vmatrix}$		I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table	-		Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change
		I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of	2		Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we
3		I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the	2 3		Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8.
3 4 5 6		I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the period 2012 to 2017 forecast and indicate	2 3 4	JOHNSON, Q.	Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8. C.:
3 4 5 6 7		I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the period 2012 to 2017 forecast and indicate the annual percentage of increase. So did	2 3 4 5	JOHNSON, Q. Q.	Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8.
3 4 5 6 7 8		I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the period 2012 to 2017 forecast and indicate the annual percentage of increase. So did you have a chance to see that there now, Mr.	2 3 4 5 6 7 8	JOHNSON, Q. Q. MS. PERRY:	Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8. C.: Oh so for that—okay, I see.
3 4 5 6 7 8 9	Q.	I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the period 2012 to 2017 forecast and indicate the annual percentage of increase. So did	2 3 4 5 6 7 8 9	JOHNSON, Q. Q. MS. PERRY: A.	Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8. C.: Oh so for that—okay, I see. Yeah.
3 4 5 6 7 8 9 10	Q. (9:45 a.m.)	I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the period 2012 to 2017 forecast and indicate the annual percentage of increase. So did you have a chance to see that there now, Mr.	2 3 4 5 6 7 8 9 10	JOHNSON, Q. Q. MS. PERRY: A. JOHNSON, Q.	Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8. C.: Oh so for that—okay, I see. Yeah. C.:
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3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Q. (9:45 a.m.) MR. SMITH: A. JOHNSON, Q Q. MR. SMITH: A.	I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the period 2012 to 2017 forecast and indicate the annual percentage of increase. So did you have a chance to see that there now, Mr. Smith? Yes, I have it. C.: Thank you. And the last year GRA was in 2013 and I think you would agree with me that in that General Rate Application Newfoundland Power's return on equity went to 8.8 percent, an increase from what it had been prior—from the last GRA, is that right? My memory is not good on that, but in 2013 I believe we were given a decision of 8.8.	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	JOHNSON, Q. Q. MS. PERRY: A. JOHNSON, Q. Q. MS. GLYNN: Q. JOHNSON, Q. Q. MS. PERRY: A. JOHNSON, Q. Q.	Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8. C.: Oh so for that—okay, I see. Yeah. C.: I see. Just move way for a second – So do we need the undertaking, Mr. Johnson? C.: Well it—I don't know if I'll need the undertaking if there was no increase there. Okay. C.: Just move away from the incentive to obtain the higher ROE and look at the other incentives that result from having a net
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3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Q. (9:45 a.m.) MR. SMITH: A. JOHNSON, Q Q. MR. SMITH: A.	I see, okay. Could you turn to CANP 207? So this RFI asked to provide in a table format all compensation provided to each of the executives and senior management for the period 2012 to 2017 forecast and indicate the annual percentage of increase. So did you have a chance to see that there now, Mr. Smith? Yes, I have it. C.: Thank you. And the last year GRA was in 2013 and I think you would agree with me that in that General Rate Application Newfoundland Power's return on equity went to 8.8 percent, an increase from what it had been prior—from the last GRA, is that right? My memory is not good on that, but in 2013 I believe we were given a decision of 8.8.	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	JOHNSON, Q. Q. MS. PERRY: A. JOHNSON, Q. MS. GLYNN: Q. JOHNSON, Q. Q. MS. PERRY: A. JOHNSON, Q. Q.	Newfoundland Power in 2012 we had an allowed return of 8.8, and then—so it didn't change even as a result of the GRA. The GRA, we just continued with the 8.8. C.: Oh so for that—okay, I see. Yeah. C.: I see. Just move way for a second – So do we need the undertaking, Mr. Johnson? C.: Well it—I don't know if I'll need the undertaking if there was no increase there. Okay. C.: Just move away from the incentive to obtain the higher ROE and look at the other incentives that result from having a net

short-term incentive payout that I see Discoveries Unlimited Inc. (709)437-5028

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1	MR. SMITH:		1	integrity of the company.
2	А.	Variance in net income have any impact on	2	JOHNSON, Q.C.:
3		operating cost?	3	Q. Okay. So if—would it be fair to say that
4	JOHNSON, Q	.C.:	4	you would be rewarded in terms of your STIP
5	Q.	Yes, for example, if you're going through a	5	if you reduced expenditures and increased
6		year and it's becoming evident that you're	6	net income provided it didn't impact
7		falling short of your net income target,	7	negatively on your other STI measures?
8		would it be reasonable to expect management	8	MR. SMITH:
9		to seek ways to reduce costs during the	9	A. Well I just look at it this way, infor
10		remainder of the year so you'll achieve your	10	example in 2015 it was a year that we
11		target by yearend?	11	started the year off with a forecast of 1.7
12	MR. SMITH:	0 , , ,	12	percent sales growth, and that would have
13	A.	I think in every year that we operate the	13	been prepared the fall of the year before.
14		company we're always paying attention to our	14	And once last year started, we knew it was
15		costs and our cost management and our	15	going to be a tough year. We knew the
16		efficiency. And that would be the case in	16	economy had been starting to turn negative,
17		each and every year, and in doing that of	17	and so right out of the gate early in that
18		course we're always trying to find the right	18	year we had a hard look at our costs
19		balance between what is a cost and what is	19	throughout the year, and at the end of the
20		the appropriate service. And when we do	20	year our sales growth ended up being 1
$20 \\ 21$		those types of things, we're always very	20	percent and throughout the year we did
21		conscious of the service component of what	21	everything that we could to manage our cost.
22		our cost is, but we are always, every single	22	Then we looked forward to customers. How do
$23 \\ 24$		year, we're looking for ways to try to save	23	we build our 2016 and 2017 operating costs
25		money through efficiencies and the way we	25	forecast? It was off that 2015 number. So
23			23	
		Page 38	1	Page 40
		manage our cost. So irrespective of a		certainly in that year we did manage to make
$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		particular year, I guess we do it every	$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$	our earnings and that's a good thing, but
3		year.	3	then looking forward, our customers also
4	JOHNSON, Q	•	4	received a benefit in that we had the
5	Q.	But I guess to my question, if you saw that	5	ability to bring our cost down.
6		you were falling short of your net income	6	JOHNSON, Q.C.:
		target, you could take steps as regard to	7	Q. Okay. Just to come back to my question, Mr.
8		spending to ensure that the target was met?	8	Smith, you—I understand, and correct me if
9		Is that correct?	9	I'm wrong, that you would be rewarded if you
10	MR. SMITH:		10	reduce expenditures and increase net income
11	A.	As I said, we would do it every year.	11	provided it does not impact negatively on
12	JOHNSON, Q		12	your other STI measures. Can we agree on
13	Q.	Okay.	13	that?
14	MR. SMITH:		14	MR. SMITH:
15	А.	We've had years in the past, we've had	15	A. What I'll agree on, sir –
16		Hurricane Igor and Hurricane Leslie and Dark	16	JOHNSON, Q.C.:
17		NL's, and in those particular years when we	17	Q. Ms. Perry, your colleague is nodding in
18		see an unusual event before us, we always	18	agreement. I'm wondering if you share her
19		look at our cost to try to find ways-can we	19	view.
20		do something with our costs to make sure	20	MS. PERRY:
21		that at the end of the year we can do a good	21	A. Mathematically and everything else being
22		balance between cost and service and the	22	equal, yes, what you're saying is correct.
23		financial integrity of the company? Because	23	JOHNSON, Q.C.:
24		we really believe that maintaining our	24	Q. Okay, thank you. So how can ratepayers be
25		earnings is a part of the financial	25	assured that this would not encourage cost-
		Discoveries Unlimite	•	2 (709)437-5028 Page 37 - Page 40

	2010				INL POWER GRA 2010
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1		cutting provided that the impact on other	1		retirement occurred, can we go three or four
2		STI measures are not significantly harmed?	2		months without doing the backfill? Have we
3	MR. SMITH:		3		got to do the backfill right away? One that
4	А.	Could you repeat the question, Mr. Johnson?	4		comes to memory, we had a lady retire who is
5	JOHNSON, Q		5		our office manager in Grand Falls, and when
6		How can ratepayers be assured that incentive	6		she retired, we said, "Can we cover it off
7	[×]	will not encourage cost-cutting provided	7		out of Gander for a few months to get
8		that the impact on other STI measures are	8		through?" And so some of these things are
9		not significantly harmed?	9		short term in nature, but eventually you
10	MR. SMITH:		10		have to go back and fill that position to
11	A.	(No audible response).	11		maintain your service, but short term you
12	JOHNSON, Q		12		could find a way to get through there.
13	Q.	You're not following that?	12	JOHNSON, Q	
14	MR. SMITH:	Tou te not following that:	14	Q.	Yes. Mr. Smith, we went through yesterday
15		No, I'm not following your question, sir.	15	Q.	showing you some examples of boards across
16	JOHNSON, Q	•••	16		the country that have decided to either not
17	, ,	Okay, okay. Let's put it this way, if	10		allow earning-type target pay in rates or to
	Q.		17		
18		you're indicating that you would be cutting where customers wouldn't feel it. Is that	10		restrict it. And do you offer any—can you
19					offer any observation as to what the concern
20	MR. SMITH:	what you would be indicating?	20		might be about having an earning incentive
21		In a second that man ? we for a district when the line second	21	MD CMITH.	in rates?
22	А.	In a year that we're faced with challenges	22	MR. SMITH:	
23		of our operating costs, we always do it in a	23	А.	No, sir, I cannot offer any observation on
24		way that we are very conscious of our	24		that, only the way we do it here in
25		service metrics to our customers.	25		Newfoundland.
		Page 42			Page 44
1	JOHNSON, Q) C ·	1	JOHNSON, Q	
1			1		•
2	Q.	Okay. So if you suffered an unanticipated	2	Q.	Okay.
2 3	Q.	Okay. So if you suffered an unanticipated cost that you can offset by reducing other	2 3	Q. MS. PERRY:	Okay.
	Q.	Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on		Q.	Okay. And Mr. Johnson, if could just add one thing
3		Okay. So if you suffered an unanticipated cost that you can offset by reducing other	3	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing to the limit of net income and STI. This is
3 4	Q. MR. SMITH:	Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on	3 4	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing
3 4 5		Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on	3 4 5	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing to the limit of net income and STI. This is not new. I believe even when the STI program was brought in in the late nineties
3 4 5 6	MR. SMITH:	Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on customers, that's what you'd do?	3 4 5 6	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing to the limit of net income and STI. This is not new. I believe even when the STI
3 4 5 6 7	MR. SMITH:	Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on customers, that's what you'd do? Yeah, we do what we can to deal with our costs.	3 4 5 6 7	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing to the limit of net income and STI. This is not new. I believe even when the STI program was brought in in the late nineties
3 4 5 6 7 8	MR. SMITH: A.	Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on customers, that's what you'd do? Yeah, we do what we can to deal with our costs.	3 4 5 6 7 8	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing to the limit of net income and STI. This is not new. I believe even when the STI program was brought in in the late nineties right in front of this Board, at that time
3 4 5 6 7 8 9	MR. SMITH: A. JOHNSON, Q	Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on customers, that's what you'd do? Yeah, we do what we can to deal with our costs. Q.C.:	3 4 5 6 7 8 9	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing to the limit of net income and STI. This is not new. I believe even when the STI program was brought in in the late nineties right in front of this Board, at that time it was recognized that other jurisdictions do have caps on net income. The context of
3 4 5 6 7 8 9 10	MR. SMITH: A. JOHNSON, Q	Okay. So if you suffered an unanticipated cost that you can offset by reducing other expenditures without having an impact on customers, that's what you'd do? Yeah, we do what we can to deal with our costs. O.C.: Okay. So would that not imply that you	3 4 5 6 7 8 9 10	Q. MS. PERRY:	Okay. And Mr. Johnson, if could just add one thing to the limit of net income and STI. This is not new. I believe even when the STI program was brought in in the late nineties right in front of this Board, at that time it was recognized that other jurisdictions do have caps on net income. The context of
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	ch 31, 2010				INL FOWEI UKA 2010
1		Page 45			Page 47
1		Incentives.	1	Q.	Okay. Were you an executive in Alberta?
2	JOHNSON, Q).C.:	2	MR. SMITH:	
3	Q.	I think that would right.	3	А.	I was so.
4	MS. GLYNN		4	JOHNSON, Q	.C.:
5	Q.	Number 11.	5	0.	Okay. How long were you in Alberta?
6	JOHNSON, Q	D.C.:	6	MR. SMITH:	5 6 5
7	Q.	And as previously noted, this table compares	7	А.	For four years.
8	X ·	the components of Short-Term Incentive Plans	8	JOHNSON, Q	•
9		in place at the utilities that are listed	9	Q.	Okay. You would have received personal
10		here. I take it you have not further looked	10	Q٠	incentive pay for meeting targets in Alberta
10		into this chart to verify what I'm saying?	11		similarly?
1	MR. SMITH:	into this chart to verify what I in saying?		MR. SMITH:	Similarly !
12			12		Aberlathe sin sight sources
13	A.	That is correct.	13	A.	Absolutely, sir, eight years ago.
14	JOHNSON, Q	~	14	JOHNSON, Q	
15	Q.	Okay, and the—but you can confirm that the	15	Q.	Thank you. Okay, just—if we could just turn
16		targets and the headings for Newfoundland	16		up then—and that's 15 percent weighting in
17		Power are correct for 2016? Is that right?	17		Newfoundland Power and if we could just turn
18	(10:00 a.m.)		18		up PUB NPO 81. There's a question asked by
19	MR. SMITH:		19		Board staff, "Further to PUB MP 007 explain
20	А.	On the one that's on the screen here?	20		the criteria and process used to access the
21	JOHNSON, Q).C.:	21		corporate performance measure regulatory
22	Q.	Yes.	22		performance." Okay and I'll just give you a
23	MR. SMITH:		23		second.
24	A.	Yes. Yes, sir.	24	MR. SMITH:	
25	JOHNSON, Q		25	А.	Sure, I'm going to take a minute to read it.
		Page 46	-		Page 48
1	Q.	Okay, thank you. And we see that according	1	JOHNSON, Q	c
1	Q.	to whatmy information is that there's only	$\begin{vmatrix} 1\\2 \end{vmatrix}$	JOHNSON, Q	Sure.
$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		5	$\begin{vmatrix} 2\\ 3 \end{vmatrix}$	Q. MR. SMITH:	Sule.
1 1		Nowfoundland Dowor and FortisDC that have			
3		Newfoundland Power and FortisBC that have			Vec ain
4		anything for what's called "regulatory	4	A.	Yes, sir.
45			4	A. JOHNSON, Q	.C.:
4 5 6	MR. SMITH:	anything for what's called "regulatory performance"? Do you see that?	4	A.	.C.: Just if you look at line 16 to 17 of that
45	A.	anything for what's called "regulatory performance"? Do you see that? Yes, I see that, sir.	4 5 6 7	A. JOHNSON, Q	C.: Just if you look at line 16 to 17 of that reply, it indicates that—or references
4 5 6		anything for what's called "regulatory performance"? Do you see that? Yes, I see that, sir.	4	A. JOHNSON, Q	C.: Just if you look at line 16 to 17 of that reply, it indicates that—or references Newfoundland Power's 2013 GRA as a
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		Page 49			Page 51
1		common equity ratios in the country or one	1	MR. SMITH:	
2		of them, right?	2	А.	Again all I'll say, Mr. Johnson, is when we
3	MR. SMITH:		3		get the decision of the Board, we will look
4	А.	Could you repeat your question, sir?	4		at the overall decision of the Board, and
5	JOHNSON, Q		5		that's how we will do our evaluation at the
6	Q.	One of the results achieved in this	6		time in terms of what our performance was.
7		regulatory proceeding might be preserving	7	JOHNSON, Q	*
8		Newfoundland Power's 45 percent common	8	Q.	So you don't think that would be good
9		equity ratio, would that be fair?	9		regulatory outcome?
10	MR. SMITH:		10	MR. SMITH:	
11	A.	One of the results that will come out of the	11	A.	If we had a higher ROE?
12	11.	Board's decision is certainly what our	12	JOHNSON, Q	-
12		return on equity will be and what the equity	12	Q.	Yeah.
14		thickness of the company would be.	14	MR. SMITH:	i can.
14	JOHNSON, Q	- ·	15	A.	It's part of what we're here before the
			16	л.	Board to present our case to make sure we
16 17	Q.	That's right, so these might be indicia of performance in this GRA, correct?	10		-
1/	MR. SMITH:	performance in this OKA, collect?	17		managed the financial integrity of the business, and we just need a decision from
10		It might has all	10		
	A.	It might be a?			the Board that will give us that position,
20	JOHNSON, Q		20		and once the Board makes its ruling, we will consider what that decision is in terms of
21	Q. MR. SMITH:	Indicia of performance.	21		
22			22		our overall performance.
23	A.	I think the overall decision of the Board is	23	JOHNSON, Q	
24		how we will assess our performance, not just	24	Q.	I see. What are the key results coming out
25		on two numbers in particular. It will be	25		of this GRA, Mr. Smith?
		Page 50		_	Page 52
1		the overall decision of the Board.	1	MR. SMITH:	
2	JOHNSON, Q	.C.:	2	А.	Key results?
I .					
3	Q.	Yes, but certainly you would agree with me	3	JOHNSON, Q	
3 4	Q.	that part of the regulatory performance	3 4	JOHNSON, Q Q.	.C.: Yeah.
	Q.	that part of the regulatory performance measure would be related to achieving a		JOHNSON, Q Q. MR. SMITH:	Yeah.
4	Q.	that part of the regulatory performance measure would be related to achieving a higher ROE if you were successful, would it	4 5 6	JOHNSON, Q Q.	Yeah. I mean, in this application we've presented
4 5		that part of the regulatory performance measure would be related to achieving a	4 5 6 7	JOHNSON, Q Q. MR. SMITH:	Yeah. I mean, in this application we've presented many things, including our operating cost,
4 5 6	Q. MR. SMITH:	that part of the regulatory performance measure would be related to achieving a higher ROE if you were successful, would it not?	4 5 6	JOHNSON, Q Q. MR. SMITH:	Yeah. I mean, in this application we've presented many things, including our operating cost, our forecast of sales for the future, our
4 5 6 7 8 9		that part of the regulatory performance measure would be related to achieving a higher ROE if you were successful, would it not? No, I mean it will be part of what will be	4 5 6 7 8 9	JOHNSON, Q Q. MR. SMITH:	Yeah. I mean, in this application we've presented many things, including our operating cost, our forecast of sales for the future, our forecast of what earnings will be, we've
4 5 6 7 8 9 10	MR. SMITH:	that part of the regulatory performance measure would be related to achieving a higher ROE if you were successful, would it not? No, I mean it will be part of what will be looked at. There will be many things in the	4 5 6 7 8 9 10	JOHNSON, Q Q. MR. SMITH:	Yeah. I mean, in this application we've presented many things, including our operating cost, our forecast of sales for the future, our forecast of what earnings will be, we've presented out case in terms of reliability
4 5 6 7 8 9 10 11	MR. SMITH:	that part of the regulatory performance measure would be related to achieving a higher ROE if you were successful, would it not? No, I mean it will be part of what will be looked at. There will be many things in the Board's decision that will be considered	4 5 6 7 8 9 10 11	JOHNSON, Q Q. MR. SMITH:	Yeah. I mean, in this application we've presented many things, including our operating cost, our forecast of sales for the future, our forecast of what earnings will be, we've presented out case in terms of reliability and service, so all those things are
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		Page 53			Page 55
1		performance is subjective, determining	1		will be if the Board approves the requested
2		whether an executive performed or exceeded	2		increase in ROE?
3		expectations is entirely at the discretion	3	MR. SMITH:	
4		of Newfoundland Power's Board of Directors?	4	А.	No, sir, I cannot tell you that off the top
5	MR. SMITH:		5		of my head, no.
6	А.	That would be correct, the Board of	6	JOHNSON, Q	.C.:
7		Directors will make the ultimate decision on	7	Q.	But you would expect to be provided a bonus
8		the performance of the company.	8		higher than, say, if your ROE went down,
9	JOHNSON, Q	.C.:	9		would you not, to say 8.3 or 8?
10	Q.	None of the other components that we see in	10	MR. SMITH:	
11		that component of short term incentives	11	А.	No, I think the way it works is our earnings
12		document that we just discussed are	12		target basically is set once the Board makes
13		subjective, are they?	13		its decision.
14	MR. SMITH:		14	JOHNSON, Q	.C.:
15	А.	In terms of the corporate targets?	15	Q.	No, no, I'm talking about regulatory
16	JOHNSON, Q	.C.:	16		performance here now.
17	Q.	Right.	17	MR. SMITH:	
18	MR. SMITH:		18	А.	Oh, I'm sorry, go ahead with your question.
19	А.	Yeah, the regulatory is the only one that is	19	JOHNSON, Q	.C.:
20		subjective with the corporate targets.	20	Q.	So can you tell me how much your bonus would
21	JOHNSON, Q	.C.:	21		be if the Board were to approve 9.5 percent
22	Q.	Based upon – if we could go back to that	22		ROE versus, say, approving 7.5 percent?
23		examination aid for a moment. Assuming the	23	MR. SMITH:	
24		veracity for the moment of that column,	24	A.	In the regulatory area?
25		regulatory performance, which shows	25	JOHNSON, Q	.C.:
		Page 54			Page 56
		-			-
1		FortisAlberta doesn't have it, ENMAX doesn't	1	Q.	Yeah.
1 2		FortisAlberta doesn't have it, ENMAX doesn't have it, ATCO doesn't have it, and EPCOR	$\begin{vmatrix} 1\\2 \end{vmatrix}$	Q. MR. SMITH	
		-	$\begin{vmatrix} 1 \\ 2 \\ 3 \end{vmatrix}$		
2		have it, ATCO doesn't have it, and EPCOR	-	MR. SMITH	
2 3		have it, ATCO doesn't have it, and EPCOR doesn't have it, NS Power, NB Power, Toronto	3	MR. SMITH	I certainly can't speak to the decision that
2 3 4		have it, ATCO doesn't have it, and EPCOR doesn't have it, NS Power, NB Power, Toronto Hydro don't have it, assuming that's	3 4	MR. SMITH	I certainly can't speak to the decision that my Board will make, but they will assess the overall decision of the Board.
2 3 4 5		have it, ATCO doesn't have it, and EPCOR doesn't have it, NS Power, NB Power, Toronto Hydro don't have it, assuming that's correct, would you not agree that it's quite uncommon for a regulatory performance to	3 4 5	MR. SMITH A.	I certainly can't speak to the decision that my Board will make, but they will assess the overall decision of the Board.
2 3 4 5 6		have it, ATCO doesn't have it, and EPCOR doesn't have it, NS Power, NB Power, Toronto Hydro don't have it, assuming that's correct, would you not agree that it's quite uncommon for a regulatory performance to show up as a corporate performance measure,	$\begin{vmatrix} -3 \\ -3 \\ -4 \\ -5 \\ -6 \end{vmatrix}$	MR. SMITH A. JOHNSON, G	I certainly can't speak to the decision that my Board will make, but they will assess the overall decision of the Board. Q.C.:
2 3 4 5 6 7	MR. SMITH:	have it, ATCO doesn't have it, and EPCOR doesn't have it, NS Power, NB Power, Toronto Hydro don't have it, assuming that's correct, would you not agree that it's quite uncommon for a regulatory performance to	3 4 5 6 7	MR. SMITH A. JOHNSON, G	I certainly can't speak to the decision that my Board will make, but they will assess the overall decision of the Board. Q.C.: And they would view that 9.5 is considerably more success, correct?
2 3 4 5 6 7 8	MR. SMITH: A.	have it, ATCO doesn't have it, and EPCOR doesn't have it, NS Power, NB Power, Toronto Hydro don't have it, assuming that's correct, would you not agree that it's quite uncommon for a regulatory performance to show up as a corporate performance measure,	3 4 5 6 7 8	MR. SMITH: A. JOHNSON, Q.	I certainly can't speak to the decision that my Board will make, but they will assess the overall decision of the Board. Q.C.: And they would view that 9.5 is considerably more success, correct?
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		Page 57			Page 59
1		You don't know, do you?	1	Q.	Any incentive targets that are directed to
2	MR. SMITH:		2		achieving results in terms of conservation
3	А.	There is a range. I just can't say off the	3		and demand management?
4		top of my head. I think it's the allowed	4	MR. SMITH:	C C
5		range on our return is plus or minus 40	5	А.	Within our reports that we send to the Board
6		basis points, I believe is what it is.	6		every quarter, you will see targets for
7	JOHNSON, Q	-	7		conservation – what was the other one?
8	Q.	Yes, I see, and how about -	8	JOHNSON, Q	
9	MR. SMITH:		9	Q.	Demand management.
10	A.	Should we confirm that, sir, before we go	10	MR. SMITH:	
11		on?	11	A.	Demand management. Conservation, in
12	JOHNSON, Q		12	11.	particular, in know it's there, and we view
12	Q.	Sure, yes, to ahead.	12		those more as operational targets, and if
13	MS. PERRY:	Sure, yes, to alread.	14		you look at the information we provide to
15	A.	There are ranges around the earnings target	15		the Board each quarter, there are many
	А.	There are ranges around the earnings target, and there is also a minimum threshold of if			operational targets that are in there and
16			16		
17		we don't get, and I believe it's 90 percent	17		they would be part of – when we look at the
18		of our return on equity, then we don't get	18		other targets that we have for the
19		anything. So we'd have to earn, I think –	19		individual component, those tend to be
20		if the allowed return was 8.8, we would have	20		subjective in the areas of - Mr. Murray's
21		to earn at least 8 before any of the other	21		performance, for example, in the area of
22		STI parameters would actually kick in to be	22		reliability. So, anyway, the individual
23		paid to the executives. So there is a	23		targets have a subjective nature to them,
24		minimum threshold that's in the STI plan.	24		and when we do that evaluation, we will
25	JOHNSON, Q).C.:	25		consider the operational targets of the
		Page 58			Page 60
1	0				
1	Q.	And how about safety, is there a minimum	1		company that we do send to the Board each
2	Q.	And how about safety, is there a minimum threshold on safety that you have to meet	1 2		company that we do send to the Board each quarter.
	Q.	•		JOHNSON, Q	quarter.
2	Q. MR. SMITH:	threshold on safety that you have to meet	2	JOHNSON, Q Q.	quarter.
2 3	MR. SMITH: Q.	threshold on safety that you have to meet before - There is, sir.	2 3		quarter. .C.:
2 3 4	MR. SMITH:	threshold on safety that you have to meet before - There is, sir.	2 3 4		quarter. .C.: But no corporate target of the sort that
2 3 4 5	MR. SMITH: Q.	threshold on safety that you have to meet before - There is, sir.	2 3 4 5		quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or
2 3 4 5 6	MR. SMITH: Q. JOHNSON, Q	threshold on safety that you have to meet before - There is, sir. .C.:	2 3 4 5 6		quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is
2 3 4 5 6 7	MR. SMITH: Q. JOHNSON, Q Q.	threshold on safety that you have to meet before - There is, sir. .C.:	2 3 4 5 6 7	Q.	quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is
2 3 4 5 6 7 8	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH:	threshold on safety that you have to meet before - There is, sir. .C.: Do you have that available to you?	2 3 4 5 6 7 8	Q. MR. SMITH:	quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question?
2 3 4 5 6 7 8 9	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH:	threshold on safety that you have to meet before - There is, sir. .C.: Do you have that available to you? Let me see. On safety, it's a plus or minus	2 3 4 5 6 7 8 9	Q. MR. SMITH: A.	quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question?
2 3 4 5 6 7 8 9 10	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH:	threshold on safety that you have to meet before - There is, sir. .C.: Do you have that available to you? Let me see. On safety, it's a plus or minus range. I believe for the year in front of	2 3 4 5 6 7 8 9 10	Q. MR. SMITH: A. JOHNSON, Q	quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question? .C.:
2 3 4 5 6 7 8 9 10 11	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH:	 threshold on safety that you have to meet before - There is, sir. C.: Do you have that available to you? Let me see. On safety, it's a plus or minus range. I believe for the year in front of this, I can't – we have what's called the 	2 3 4 5 6 7 8 9 10 11	Q. MR. SMITH: A. JOHNSON, Q	 quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question? .C.: I understand you have corporate targets for
2 3 4 5 6 7 8 9 10 11 12	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH:	 threshold on safety that you have to meet before - There is, sir. C.: Do you have that available to you? Let me see. On safety, it's a plus or minus range. I believe for the year in front of this, I can't – we have what's called the "all injury frequency rate", but what I can 	2 3 4 5 6 7 8 9 10 11 12	Q. MR. SMITH: A. JOHNSON, Q	 quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question? .C.: I understand you have corporate targets for net income, cost control, safety, customer
2 3 4 5 6 7 8 9 10 11 12 13 14	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH:	 threshold on safety that you have to meet before - There is, sir. C.: Do you have that available to you? Let me see. On safety, it's a plus or minus range. I believe for the year in front of this, I can't – we have what's called the "all injury frequency rate", but what I can do off memory is more the exact number, so I think our target for this year is to have 	2 3 4 5 6 7 8 9 10 11 12 13	Q. MR. SMITH: A. JOHNSON, Q	 quarter. C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question? C.: I understand you have corporate targets for net income, cost control, safety, customer satisfaction, reliability, and regulatory
2 3 4 5 6 7 8 9 10 11 12 13	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH:	 threshold on safety that you have to meet before - There is, sir. C.: Do you have that available to you? Let me see. On safety, it's a plus or minus range. I believe for the year in front of this, I can't – we have what's called the "all injury frequency rate", but what I can do off memory is more the exact number, so I think our target for this year is to have two injuries, so if we have zero, we'll get 	2 3 4 5 6 7 8 9 10 11 12 13 14	Q. MR. SMITH: A. JOHNSON, Q Q.	 quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question? .C.: I understand you have corporate targets for net income, cost control, safety, customer satisfaction, reliability, and regulatory performance.
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH: A. JOHNSON, Q	threshold on safety that you have to meet before - There is, sir. .C.: Do you have that available to you? Let me see. On safety, it's a plus or minus range. I believe for the year in front of this, I can't – we have what's called the "all injury frequency rate", but what I can do off memory is more the exact number, so I think our target for this year is to have two injuries, so if we have zero, we'll get 150 percent payout, and if we have four, we'll have the minimum payout. I think that's what the range is, sir. .C.:	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Q. MR. SMITH: A. JOHNSON, Q Q. MR. SMITH: A. JOHNSON, Q	 quarter. .C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question? .C.: I understand you have corporate targets for net income, cost control, safety, customer satisfaction, reliability, and regulatory performance. Yes, sir. .C.: None of those would encompass achieving a certain target of CDM update or results, is
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$ \begin{array}{c} 2\\3\\4\\5\\6\\7\\8\\9\\10\\11\\12\\13\\14\\15\\16\\17\\18\\19\\20\\21\\22\end{array} $	MR. SMITH: Q. JOHNSON, Q Q. MR. SMITH: A. JOHNSON, Q Q.	threshold on safety that you have to meet before - There is, sir. C.: Do you have that available to you? Let me see. On safety, it's a plus or minus range. I believe for the year in front of this, I can't – we have what's called the "all injury frequency rate", but what I can do off memory is more the exact number, so I think our target for this year is to have two injuries, so if we have zero, we'll get 150 percent payout, and if we have four, we'll have the minimum payout. I think that's what the range is, sir. C.: And on reliability and customer satisfaction, is there a minimum that you've got to achieve? There is, sir.	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Q. MR. SMITH: A. JOHNSON, Q Q. MR. SMITH: MR. SMITH:	 quarter. C.: But no corporate target of the sort that we're talking about for, like, net income or safety that are actually tied to STIP, is that correct? Could you repeat your question? C.: I understand you have corporate targets for net income, cost control, safety, customer satisfaction, reliability, and regulatory performance. Yes, sir. C.: None of those would encompass achieving a certain target of CDM update or results, is that correct? I think where we would look for that to be

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1		Page 61			Page 63
1		be reflected in that score.	1		our Board of Directors looks at the program
2	JOHNSON, Q).C.:	2		and its overall impact on the company and
3	Q.	And that would be, like, a satisfaction	3		our service to customers, we believe it's
4		score as opposed to certain deliverables	4		picked up right now in the customer
5		about how many people you were able to	5		satisfaction score appropriately, but again
6		incent to do "x" or "y", would that be fair?	6		when we look at the individual subjective
7	MR. SMITH:	-	7		evaluations of our executive, our efforts in
8	A.	Well, if you take last year as an example,	8		CDM gets picked up there.
9		we did an incentive program where customers	9	JOHNSON, Q	÷
10		could get a rebate at the retail store for	10	Q.	Once again my question was have you ever
11		buying appliances or insulation or whatever	11	τ.	considered, formally considered making it
12		it might have been, and in doing that, I	12		part of the compensation – one of the short
13		believe in the month of November we gave	13		term incentive measures?
14		something like 200,000 rebates to customers.	14	MR. SMITH:	
15		So it's a broad based program that many	15	A.	I certainly haven't recommended to our
16		customers experience and see, and so we	16	11.	Board. Whether or not our Board has
17		believe that will ultimately be reflected in	17		considered it in private, I couldn't speak
18		our customer satisfaction score.	18		to, but I certainly have not recommended to
19	JOHNSON, Q		19		the Board to make it a corporate target.
$\frac{19}{20}$		Okay, but to answer my question, and I	20	JOHNSON, Q	· ·
$\frac{20}{21}$	Q.	appreciate your comment, but to answer my	20	Q.	And why is that?
$\begin{vmatrix} 21\\22 \end{vmatrix}$		question, there's no target such that we see	21	MR. SMITH:	And why is that?
$\begin{vmatrix} 22\\23 \end{vmatrix}$		* •	22	A.	Again bacques I believe that the imposts of
23		here for, you know, you have a certain target for safety, you have a certain target	23 24	A.	Again because I believe that the impacts of it are picked up in the overall customer
24			24 25		* *
23		for reliability matters, so there's no	23		satisfaction score, for the same reason
		Page 62			Page 64
		metrics like that that the company is aiming	1		that, you know, answering the phone isn't a
2		for from a corporate financial incentive	2		corporate target. These are things that we
3		point of view, would that be fair?	3		do to service our customers in a broad
4	MR. SMITH:		4		sense, and we believe it's picked up in the
5	А.	Specific to CDM?	5		
6		1			customer satisfaction score.
1	JOHNSON, Q	.C.:	6	JOHNSON, Q.	C.:
7	JOHNSON, Q Q.	1	6 7	JOHNSON, Q. Q.	C.: Mr. Smith, yesterday you mentioned that
7 8	JOHNSON, Q Q. MR. SMITH:	.C.: Yes.	6 7 8	JOHNSON, Q. Q.	C.: Mr. Smith, yesterday you mentioned that there was one member of the executive team
7 8 9	JOHNSON, Q Q.	C.: Yes. It's not one of our corporate targets, but	6 7 8 9	JOHNSON, Q. Q.	C.: Mr. Smith, yesterday you mentioned that there was one member of the executive team who came to Newfoundland Power in 2004.
7 8 9 10	JOHNSON, Q Q. MR. SMITH:	C.: Yes. It's not one of our corporate targets, but it is something we give consideration to	6 7 8	JOHNSON, Q. Q.	C.: Mr. Smith, yesterday you mentioned that there was one member of the executive team
7 8 9 10 11	JOHNSON, Q Q. MR. SMITH:	C.: Yes. It's not one of our corporate targets, but it is something we give consideration to when we do the individual executives	6 7 8 9 10 11	JOHNSON, Q. Q. MR. SMITH:	C.: Mr. Smith, yesterday you mentioned that there was one member of the executive team who came to Newfoundland Power in 2004. Who's that?
7 8 9 10 11 12	JOHNSON, Q Q. MR. SMITH: A.	C.: Yes. It's not one of our corporate targets, but it is something we give consideration to when we do the individual executives subjective evaluation and compensation.	6 7 8 9 10 11 12	JOHNSON, Q. Q. MR. SMITH: A.	C.: Mr. Smith, yesterday you mentioned that there was one member of the executive team who came to Newfoundland Power in 2004. Who's that? That would be Mr. Gary Murray.
7 8 9 10 11 12 13	JOHNSON, Q Q. MR. SMITH:	C.: Yes. It's not one of our corporate targets, but it is something we give consideration to when we do the individual executives subjective evaluation and compensation. .C.:	6 7 8 9 10 11 12 13	JOHNSON, Q. Q. MR. SMITH:	C.: Mr. Smith, yesterday you mentioned that there was one member of the executive team who came to Newfoundland Power in 2004. Who's that? That would be Mr. Gary Murray.
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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	JOHNSON, Q Q. MR. SMITH: A. JOHNSON, Q Q. (10:15 a.m.) MR. SMITH:	 C.: Yes. It's not one of our corporate targets, but it is something we give consideration to when we do the individual executives subjective evaluation and compensation. C.: Okay. Ever consider, to your knowledge, that Newfoundland Power making it a higher echelon target, such as the ones that we're discussing in terms of short term incentives? What I would say to that, Mr. Johnson, is that our performance in the area of our CDM 	6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	JOHNSON, Q. Q. MR. SMITH: A. JOHNSON, Q. Q. MR. SMITH: A. JOHNSON, Q. Q. KELLY, Q.C.: Q. MS. GLYNN: Q. JOHNSON, Q.	 C.: Mr. Smith, yesterday you mentioned that there was one member of the executive team who came to Newfoundland Power in 2004. Who's that? That would be Mr. Gary Murray. C.: Okay, and would you undertake to provide a copy of his CV? I have no issue with that, sir. C.: Thank you. That's fine, Mr. Chair. Noted on the record.

3 MR. SMITH: 3 there's any c	Page 67
2understand?2Q.Would you u3MR. SMITH:3there's any of	1 450 07
3 MR. SMITH: 3 there's any c	
· · · · ·	undertake to provide whether
· · · · ·	other of the current complement
	who came from outside of
	nd Power directly into a director
6 Q. Okay. What did he do with Newfoundland 6 or manager r	•
7 Power when he first arrived and came to the 7 MR. SMITH:	
	. I mean, another name that
1 5	nd, I believe Mr. Hiscock did,
	r of Finance, now a Director of
· · ·	I believe Mr. Hiscock did.
	I can do off the top of my head,
	I can do on the top of my head,
14 role, but again I can't speak exactly to 14 JOHNSON, Q.C.:	
	I'm asking you for the
Ç.	. That's fair. Ms. McCarthy is
	undland, is she not?
18Q.Does Ms. Perry know?18MR. SMITH:	
19MS. PERRY:19A.I believe she	e is, sir.
20A.No, I couldn't confirm either of his exact20JOHNSON, Q.C.:	
	iding in Newfoundland prior to
22JOHNSON, Q.C.:22her taking a	position at Newfoundland Power?
23 Q. Now underneath the leadership team level of 23 MR. SMITH:	
24 yourself, Ms. Perry, Mr. Alteen, Mr. Murray, 24 A. I believe she	e was, sir.
25 etc., we have a level of what's now termed 25 MS. GLYNN:	
	Page 68
25 etc., we have a level of what's now termed 25 MS. GLYNN: Page 66	e e
25 etc., we have a level of what's now termed 25 MS. GLYNN: Page 66 1 Q. The undertak	Page 68 ing is noted on the record.
25 etc., we have a level of what's now termed 25 MS. GLYNN: Page 66 1 Q. The undertak 2 MR. SMITH: 2 KELLY, Q.C.:	ing is noted on the record.
25etc., we have a level of what's now termed25MS. GLYNN:Page 661Q. The undertak1"Directors", correct?1Q. The undertak2MR. SMITH:2KELLY, Q.C.:3A. That's correct.3Q. Is that of utility	•
25etc., we have a level of what's now termed25MS. GLYNN:Page 661Q.The undertak1"Directors", correct?1Q.The undertak2MR. SMITH:2KELLY, Q.C.:33A.That's correct.3Q.Is that of utilit4JOHNSON, Q.C.:4Chairman?	ing is noted on the record.
25etc., we have a level of what's now termed25MS. GLYNN:Page 661"Directors", correct?1Q.The undertak2MR. SMITH:2KELLY, Q.C.:33A.That's correct.3Q.Is that of utilit4JOHNSON, Q.C.:4Chairman?5Q.They used to be called "managers"?5VICE-CHAIR WHALEN:	ing is noted on the record.
25etc., we have a level of what's now termed25MS. GLYNN:Page 661"Directors", correct?1Q.The undertak2MR. SMITH:2KELLY, Q.C.:3Q.Is that of utilit3A.That's correct.3Q.Is that of utilit4JOHNSON, Q.C.:5Q.They used to be called "managers"?5VICE-CHAIR WHALEN:6MR. SMITH:6Q.We'll see.	ing is noted on the record.
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Page 691Q.Would the normal pattern for going into the1from that, while yo2manager or director echelon would be to work2Table 3 as you had3up through the company like Mr. Henderson3do so, there would4and Mr. Casey did, would that be the normal4table, is that correc5route?5reference to Moody	Page 71
2manager or director echelon would be to work2Table 3 as you had3up through the company like Mr. Henderson3do so, there would4and Mr. Casey did, would that be the normal4table, is that correct	I uge / I
2manager or director echelon would be to work2Table 3 as you had3up through the company like Mr. Henderson3do so, there would4and Mr. Casey did, would that be the normal4table, is that correct	ou didn't colour code
3up through the company like Mr. Henderson3do so, there would4and Mr. Casey did, would that be the normal4table, is that correct	
4 and Mr. Casey did, would that be the normal 4 table, is that correc	÷
	•
5 route? 5 reference to Moody	÷
	y's that it would be the
6 MR. SMITH: 6 high end of the 15	to 17 percent range?
7 A. Mr. Henderson and Mr. Casey, that would be 7 MS. PERRY:	
	correct, you know. So
	gh end", I'm saying 16.5
	sir end , i in saying 10.5
11 MR. SMITH: 11 GREENE, Q.C.:	11 1
	ou would start your colour
13the company for many years, and many of our13coding?	
14 other people at the director level, that 14 MS. PERRY:	
15 would be true also. 15 A. Yes, if I had to try	to give some
	ere Moody's has indicated
17 Q. Yeah, okay, thank you. Those are my 17 they expect us to be	•
18 questions subject to anything later for Ms. 18 GREENE, Q.C.:	c, 1 50055.
	.1
	n that once you start
	percent, that may be of
21 Q. So I think we're over to you, Madam, are we 21 some concern and y	would cause you, as Chief
22 not. 22 Financial Officer, t	to have some concern?
23 MR. GARY SMITH 23 MS. PERRY:	
24 MS. JOCELYN PERRY 24 A. Any time there's an	ny erosion from where we
	's will give ranges for
Page 70	Page 72
-	e
	d parameter of where
	You never want to go
	from also where you are
3 Smith and Ms. Perry. 3 backwards, I guess,	nom abo where you are
4 MR. SMITH: 4 today as well.	
4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:	metrics and what they
4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r	
4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r7A.Good morning.7have established as t	metrics and what they the bands, I will call
4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r7A.Good morning.7have established as t8GREENE, Q.C.:8it, for your actual cross	metrics and what they the bands, I will call redit rating what the
4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r7A.Good morning.7have established as t8GREENE, Q.C.:8it, for your actual cr9Q.I will be longer, I believe, than to the9	metrics and what they the bands, I will call redit rating what the
4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r7A.Good morning.7have established as t8GREENE, Q.C.:8it, for your actual crops9Q.I will be longer, I believe, than to the9metrics need to be, t10break, but -10percent?	metrics and what they the bands, I will call redit rating what the
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4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r7A.Good morning.7have established as t8GREENE, Q.C.:8it, for your actual crop9Q.I will be longer, I believe, than to the9metrics need to be, t10break, but -10percent?11CHAIRMAN:11MS. PERRY:12Q.Okay.12A.13GREENE, Q.C.:13GREENE, Q.C.:14Q.I'm in your hands – we'll carry on. Just a14Q.15few questions first for Ms. Perry with15be anything below 1	metrics and what they the bands, I will call redit rating what the the band is 15 to 17 s correct. ad, your opinion would 16.5 would cause you some
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4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r7A.Good morning.7have established as t8GREENE, Q.C.:8it, for your actual crop9Q.I will be longer, I believe, than to the9metrics need to be, t10break, but -10percent?11CHAIRMAN:11MS. PERRY:12Q.Okay.12A.13GREENE, Q.C.:14Q.So if it's the high en15few questions first for Ms. Perry with15be anything below 116respect to Undertaking 4.16concern in terms of 1717MS. PERRY:18MS. PERRY:19GREENE, Q.C.:19A.20Q.I wanted to ensure that I understood your2017 is the high end, 1	metrics and what they the bands, I will call redit rating what the the band is 15 to 17 s correct. ad, your opinion would 16.5 would cause you some what Moody's is saying ? range as pretty simple, 15 is the low end, 16 is
4MR. SMITH:4today as well.5A.Good morning.5GREENE, Q.C.:6MS. PERRY:6Q.But in terms of the r7A.Good morning.7have established as t8GREENE, Q.C.:8it, for your actual crop9Q.I will be longer, I believe, than to the9metrics need to be, t10break, but -10percent?11CHAIRMAN:11MS. PERRY:12Q.Okay.1113GREENE, Q.C.:14Q.14Q.I'm in your hands – we'll carry on. Just a1415few questions first for Ms. Perry with16concern in terms of16respect to Undertaking 4.16concern in terms of17MS. PERRY:18MS. PERRY:19GREENE, Q.C.:18MS. PERRY:19GREENE, Q.C.:19A.20Q.I wanted to ensure that I understood your2021comments with respect to the cash flow to21the middle, so 16.5 to	metrics and what they the bands, I will call redit rating what the the band is 15 to 17 s correct. ad, your opinion would 16.5 would cause you some what Moody's is saying ? range as pretty simple,
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		Page 73		Page 75
1		results indicated what all of the ROEs and	1	with the changes in energy supply coming. So
2		all of the different capital structures	2	a CFO, what I'm always concerned about is
3		would meet the metric requirements for	3	the service to customers, yes, but it's also
4		Moody's for the credit rating, for an "A"	4	balanced with being able to earn a fair
5		rating?	5	return, and both the downturn in the economy
6	MS. PERRY:		6	and the significant cost increase that's
7	А.	Yes, for Table 2 on the cash flow interest	7	coming with Muskrat Falls are no doubt
8		coverage, their range is 3.6 to 4, so all of	8	placing this utility at risk for earning its
9		these numbers are within those ranges at the	9	return in the future. We've seen a bit of
10		bottom end and at the high end. They	10	this. Mr. Smith has talked about this
11		actually do not provide coverage for the	11	earlier with respect to our sales growth
12		pre-tax interest coverage.	12	decline in 2015. We're expecting even
13	GREENE, Q.	-	13	further decline as you go forward, and so,
14	Q.	And is it fair to say that when the credit	14	yes, we were able to earn our return in the
15	χ.	rating agencies are looking at it, and when	15	past when we've had certain hurricanes and
16		you look at it as Chief Financial Officer,	16	Dark NLs, but we availed of a pretty decent
17		it is all of the metrics that are of	17	sales growth over that period. When you're
18		interest to you, there isn't one that has	18	talking about a .1 percent sales growth,
19		more weight than the other?	19	you're pretty close to having a declining
20	MS. PERRY:	÷	20	sales growth environment. So as CFO, when I
20	A.	No, I think it's the two cash flow metrics	20 21	try to look forward with respect to how
$21 \\ 22$	А.	-	21 22	•
		that I would say we pay most attention to		we're going to earn our return once we get
23	CDEENE O	with the credit rating agencies.	23	out of here, because this is just a
24	GREENE, Q.		24	forecast, and how are we going to support
25	Q.	Okay. Thank you. Now you've had some	25	the capital program going forward, how are
		Page 74		Page 76
1		discussion for the last couple of days with	1	we going to support any adverse condition
2		respect to Newfoundland Power's risk	2	that happened to Newfoundland Power, because
3		profile, and I did want to follow up with	3	I'm sure we'll have a couple along the way,
4		you some of the questions that Mr. Johnson	4	that's going to be much more difficult to do
5		has already taken you through. I first want	5	in any economy that's not supportive of
6		to talk about your views as the Chief	6	improving sales growth environment. So that
7		Executive officer and as the Chief Financial	7	places us in a position that earning our
8		Officer for Newfoundland Power, your views	8	return in the future is riskier than it has
9	;	as to Newfoundland Power's risk profile and	9	been in the past, and then coupled with
10]	how it has changed, if at all, from the last	10	that, we have pretty significant cost
11		general rate case. I'd like to take you	11	increases coming for our customers, and I
12		first to PUB-NP-086, and this follows on	12	thin it's pretty simple with respect to if
13		from questions of Mr. Johnson earlier this	13	price goes up, demand will go down, and
14	1	morning where the question relates to	14	that's just the way that it works. You
15	-	Newfoundland Power's own assessment of where	15	know, the most recent outlook is that
16		you are with respect to your risk.	16	there's going to be a 50 percent increase in
17	MS. PERRY:	· ·	17	the rates to our customers. Now I know
18	A.	Yes, so we've discussed, I guess, how the	18	that's not certain, but the fact that it's
19		business risks have changed, and even the	19	uncertain is what concerns me because if
20		financial risks have changed since the last	20	it's even around that figure, that's pretty
21		time we were before this Board, and we've	21	significant for our customers, and that too
22		highlighted two areas that we see as changes	22	will impact the future sales growth. So it's
23		in our business, and the first is no doubt	22	like the perfect storm; you have the
24		the economy, and the second is the cost –	23	economy, you have the cost, and then you
25		and even reliability and associated cost	25	have a utility that has to continue to
		and even rendenity and associated cost		have a utility that has to continue to

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		Page 77			Page 79
1		operate, provide good service, continue to	1	Q.	That's a pretty significant position for
2		invest in the electrical system, but at the	2		Newfoundland Power to take, isn't it? To my
3		same time it's important that we earn a fair	3		knowledge, that's the first time that
4		return. So in the context of risk, we agree	4		Newfoundland Power has come before the Board
5		with Mr. Coyne that while some of these	5		saying that it is an above average risk when
6		risks always existed with respect to the	6		you consider Canadian electric companies in
7		Newfoundland economy and the cost coming	7		Canada.
8		with Muskrat, the economy is worse, we now	8	MR. SMITH:	
9		know a little bit more about Muskrat, so the	9	A.	It's again the assessment of our expert.
10		risk is just pushing upwards for us, in our	10		We've looked at his information, and from
11		opinion.	11		our point of view it's undeniable that the
12	GREENE, Q.	C.:	12		economy is definitely slowing down in this
13	Q.	And we're going to go through each of the	13		province, and the price of our product is
14		risks, but I took you to this answer because	14		going up significantly, as Jocelyn has
15		I was unclear from your response to Mr.	15		already said, and looking forward our
16		Johnson. My understanding of your response	16		customers will react to that and the ability
17		to this question is that Newfoundland	17		of the customer to pay the bill, and what
18		Power's own assessment is your risks have	18		that will mean for revenue into the door of
19		increased, and we'll talk a little bit about	19		Newfoundland Power, and our slice of the
20		each of those risks and your perspective as	20		revenue to run our business, you know, it
21		to the materiality of the increase, but your	21		will be at risk as customers react and do
22		overall assessment is that you are an above	22		different things. I mean, we all know that
23		average risk Canadian utility?	23		the way the Muskrat Falls price is put
24	MR. SMITH:	÷ ,	24		together is that if customers decide to use
25	A.	That's true.	25		less, well, the unit price has to go up to
		Page 78			Page 80
1	GREENE, Q.	С.:	1		compensate for that because it's a fixed
2	Q.	That is Newfoundland Power's assessment, not	2		cost project that must be recovered.
3		only its advisor, is that correct?	3	GREENE, Q.	
4	MS. PERRY:		4	Q.	And as I said before, we will go through
5	А.	I've been very keen never to be an expert, I	5		each of those risks. I just wanted to get
6		guess, so we do look to our expert to make	6		your – maybe I'm starting backwards. Start
7		the overall assessment, but I couldn't	7		from your overall assessment, which is your
8		dispute what he was saying with respect to	8		own assessment, as the CEO and Chief
9		our risks are increasing. So if we were	9		Financial Officer of the company, is that
10		average risk before, then if they're	10		you now believe Newfoundland Power is an
11		increasing from where we were in the past,	11		above average risk for a Canadian utility,
12		then the logical conclusion for us would be	12		and that is a change in Newfoundland Power's
13		that we are now an above average risk	13		position, the first time that has been
14		utility.	14		advocated before the Board?
15	GREENE, Q.	С.:	15	MS. PERRY:	
16	Q.	I just wanted to clarify that because it	16	А.	Yes.
17		wasn't - at least when I was listening,	17	GREENE, Q.	
18		without having the benefit of the	18	Q.	And the reason why that's important is one
19		transcript, I didn't understand that the	19		of the underlying factors, what your risk is
20		company was agreeing in its own assessment	20		in terms of what is the appropriate fair
21		there was above average risk.	21		return for the return on equity and your
22	MS. PERRY:		22		capital structure, is that correct?
23	A.	Right, yes.	23	MS. PERRY:	
	(10.20)		1 2 4	٨	Vag that is somest
24 25	(10:30 a.m.) GREENE, Q.0	~	24 25	A. GREENE, Q.	Yes, that is correct.

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		Page 81			Page 83
1	Q.	So now I would like to talk about some of	1		had our series of weathers there too and
2		the individual risks, and you've already	2		storms there, but in all honesty the weather
3		addressed some of them, but I want to talk a	3		we get in Newfoundland is truly different
4		little bit more in detail. You've	4		and distinguishable, and I will say we build
5		highlighted that two risks have changed,	5		a strong system to sustain that, but no
6		which is the economic outlook and the	6		matter how good you build it, it is subject
7		uncertainty arising with respect to Muskrat	7		to the weather.
8		Falls. I wanted to talk first only very	8	GREENE, Q.	
9		briefly about the other risks and your	9	Q.	So that risk is a risk that's been with you
10		assessment of whether there has been any	10	×.	for a period of time, and you do not see any
11		change since we were here last. One of the	11		material change in that risk for you, is
12		principal risks that Newfoundland Power	12		that correct?
13		refers to is your weather risk, is that	12	MR. SMITH:	
14		correct?	14	A.	It's sustainability of that risk, it hasn't
15	MR. SMITH:	concert	15	А.	changed, it hasn't gone up, it hasn't gone
15	A.	Yes, that's one of our risks.	15		down, it's just constant.
	GREENE, Q.			GREENE, Q.	
17	, ,		17		
18	Q.	Okay, and can you explain why that is a risk	18	Q.	And the risk really is the recovery of a
19		and whether in your view that has changed in	19		cost that will be associated with responding
20		a material way since the last General Rate	20		to the weather, is that correct?
21		Application by Newfoundland Power?	21	MR. SMITH:	
22	MR. SMITH:		22	A.	The risk is the cost to perform to meet the
23	A.	I believe we've had this risk for many	23		need of the customer at the time, and as
24		years, and, of course, it's hard to forecast	24		we've said before, if the storm happens late
25		the weather, and I can remember being here	25		in the year, it's more difficult to respond
		Page 82			Page 84
1		Page 82 in the past when Mr. Wells and our former	1		Page 84 because you have less time to try to find
1 2		C	1 2		ç
		in the past when Mr. Wells and our former			because you have less time to try to find
2		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the	2		because you have less time to try to find ways to make up the difference. If it
2 3		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and	2 3		because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have
2 3 4		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project	2 3 4		because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and
2 3 4 5		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project those things, but in a general sense, I	2 3 4 5		because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and deal with it. So it's a function, not just
2 3 4 5 6 7		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project those things, but in a general sense, I mean, it's one of the risks that we have as	2 3 4 5 6		because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and
2 3 4 5 6 7 8		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project those things, but in a general sense, I mean, it's one of the risks that we have as a utility that distinguishes us from other utilities. There's no doubt we have the	2 3 4 5 6 7	GREENE, Q.0	because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and deal with it. So it's a function, not just the size of the storm, but when the storm occurs.
2 3 4 5 6 7 8 9		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project those things, but in a general sense, I mean, it's one of the risks that we have as a utility that distinguishes us from other utilities. There's no doubt we have the harshest weather in Canada, and maybe North	2 3 4 5 6 7 8 9	GREENE, Q.O O.	because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and deal with it. So it's a function, not just the size of the storm, but when the storm occurs.
2 3 4 5 6 7 8 9 10		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project those things, but in a general sense, I mean, it's one of the risks that we have as a utility that distinguishes us from other utilities. There's no doubt we have the harshest weather in Canada, and maybe North America. We have ice storms, we have salt	2 3 4 5 6 7 8 9 10	GREENE, Q.O Q.	because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and deal with it. So it's a function, not just the size of the storm, but when the storm occurs.
2 3 4 5 6 7 8 9 10 11		in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project those things, but in a general sense, I mean, it's one of the risks that we have as a utility that distinguishes us from other utilities. There's no doubt we have the harshest weather in Canada, and maybe North America. We have ice storms, we have salt spray storms, we have wind storms, and these	2 3 4 5 6 7 8 9 10 11	Q.	because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and deal with it. So it's a function, not just the size of the storm, but when the storm occurs.
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2 3 4 5 6 7 8 9 10 11 12 13	CHAIRMAN	in the past when Mr. Wells and our former CEO, Mr. Ludlow, had a discussion about the predictability of hurricanes, I believe, and there's no doubt it's difficult to project those things, but in a general sense, I mean, it's one of the risks that we have as a utility that distinguishes us from other utilities. There's no doubt we have the harshest weather in Canada, and maybe North America. We have ice storms, we have salt spray storms, we have wind storms, and these are things that we experience routine, but sometimes it's more than routine.	2 3 4 5 6 7 8 9 10 11 12 13	Q.	because you have less time to try to find ways to make up the difference. If it happens early in the year, then you have several months in front of you, and you're more likely to make up the difference and deal with it. So it's a function, not just the size of the storm, but when the storm occurs. C.: And you're speaking with respect to operating costs, are you, Mr. Smith? It's operating, but it's also capital,
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1	GREENE, Q.C.:		1		that correct?
2	Q. So your risk for weather is no differe	ent for	2	MS. PERRY:	
3	that capital versus -		3	A.	Yes, that is correct.
4	MR. SMITH:		4	GREENE, Q.C	
1					
5	A. And it hasn't changed.		5	Q.	And, in fact, the capital cost associated
6	GREENE, Q.C.:	10	6		with the severe weather has been recovered,
7	Q. Right. If we could go to PUB-NLH-	40,	/		is that correct?
8	please.		8	MS. PERRY:	
9	KELLY, Q.C.:		9	А.	Yes, I believe so. I'm not sure if all of
10	Q. PUB-NP?		10		the capital was done via a supplemental, or
11	GREENE, Q.C.:		11		whether it was through the unforeseen
12	Q. What did I say?		12		account. I'd have to confirm for each one.
13	MS. GLYNN:		13	GREENE, Q.C	2.
14	Q. NLH.		14	Q.	That's not necessary. The point is that
15	GREENE, Q.C.:		15		Newfoundland Power did recover the capital
16	Q. I can't get those four months out of r	ny	16		that was expended for those severe weather
17	head. Sorry, Newfoundland Power.		17		events over that period of time, is that
18	JOHNSON, Q.C.:		18		correct?
19	Q. I understand, Ms. Greene.		19	MS. PERRY:	
20	KELLY, Q.C.:		20	А.	Yes, and if it wasn't – it's actually
21	Q. We sympathize.		21		recovered, Ms. Greene, as you mentioned
22	GREENE, Q.C.:		22		earlier, in the next rate case because then
$\begin{vmatrix} 22\\23 \end{vmatrix}$	Q. This was just to give some perspectiv		23		it's built into the capital and the rate
$23 \\ 24$	the cost that Newfoundland Power h		23		base of the utility at that time. So there
24	experienced with respect to weather,		24		could be a regulatory lag from when it's
25			25		
	Page 8	86			Page 88
1	you go to Attachment "A" to this RFI.		1		actually recovered.
2	JOHNSON, Q.C.:		2	GREENE, Q.C	
3			3	Q.	Right.
1	Q. I'm not sure we have the right number.	·	5		0
4	GREENE, Q.C.:		4	MS. PERRY:	
1	GREENE, Q.C.: Q. I must have the wrong reference writte	n			From when the storm occurred to when it's
4	GREENE, Q.C.: Q. I must have the wrong reference writte down, but I'm sure Ms. Perry will reca	n .ll	4	MS. PERRY:	
45	GREENE, Q.C.: Q. I must have the wrong reference writte down, but I'm sure Ms. Perry will reca that over the period 2008 to 2015, white	n ll ch was	4 5 6 7	MS. PERRY:	From when the storm occurred to when it's collected in rates.
4 5 6	GREENE, Q.C.: Q. I must have the wrong reference writte down, but I'm sure Ms. Perry will reca that over the period 2008 to 2015, which the period – there we go, thank you, and	n ll ch was id	4 5 6	MS. PERRY: A.	From when the storm occurred to when it's collected in rates.
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4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	 GREENE, Q.C.: Q. I must have the wrong reference writted down, but I'm sure Ms. Perry will recat that over the period 2008 to 2015, which the period – there we go, thank you, and that number is – there was an attachment It's to illustrate that the operating cost over the period were 4.2 million, and the capital total was 9.1 million, and you capital	n ll ch was nd ent. he an y, y, was pital pur apply	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	MS. PERRY: A. GREENE, Q.C Q. MR. SMITH: A. GREENE, Q.C Q. MR. SMITH:	From when the storm occurred to when it's collected in rates. The operating expenses, I think, Mr. Smith, you already spoke a little bit. How does Newfoundland Power try to recover its operating expenses, and I think you've mentioned this briefly - In the year of the storm? In the year of the storm? As we were talking earlier with Mr. Johnson, I guess, it's a function of when it happens in the year and what you have at your disposal to deal with it. I think each and every year is different that way. It

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1		function, I guess, of your revenue and your	1	Q.	Okay. Before we get to the ones that have
2		cost, but like I said earlier, we do all we	2		changed, which is the economic outlook and
3		can each and every year to control our	3		the power supply risk, are there any other
4		costs, and in a year of a large hit in terms	4		risks that you believe that are part of your
5		of storm or maybe sales are declining more	5		risk profile that have not changed?
6		than you thought, then we will get our team	6	MR. SMITH:	
7		together and do everything we can to come up	7	A.	Well, I mean, another one that we have, of
8		with ways to deal with the cost. Again	8		course, is our demographics in the province,
9		sometimes those are longer term things, you	9		and I'm not going to say they have changed
10		push harder on your efficiency things that	10		dramatically from the last time we were
11		may be in front of you, and sometimes there	11		here, but obviously they continue to change.
12		are shorter term things. You know, we have	12		We have a declining population, and some of
13		an asset management system, and inside of	13		the oldest demographics of the population in
14		there we prioritize the work in different	14		the country, and if you just keep projecting
15		stages; one, two, three, and four, four	15		that into the future, you have more of our
16		being the less significant of the	16		customers that will be on a fixed income
17		categories. An example of what we call a	17		because they are pensioners, and when you're
18		TD4 is there's a ground wire that comes down	18		on a fixed income, your ability to pay the
19		the pole, and the bottom six feet of that	19		bill will become more difficult. Of course,
20		ground wire is covered up with a piece of	$\begin{vmatrix} 1 \\ 20 \end{vmatrix}$		as your population declines, eventually you
20		wooden moulding to protect it. So if our	$20 \\ 21$		will start seeing less customers. So I
21		inspector is out there and he sees that	$21 \\ 22$		won't say the demographics has changed
22		piece of wooden moulding damaged, it needs	$\begin{vmatrix} 22\\23 \end{vmatrix}$		significantly, but it continues to evolve,
23		to be repaired, it goes on the list. If	23		obviously become more of a concern and more
24		it's in the year that we're trying to do	24		negative.
23		Page 90	23		Page 92
$ _1$		everything we can to control our costs, that	1	CHAIRMAN:	-
2		piece of ground moulding might have to wait	$\begin{vmatrix} 1\\2 \end{vmatrix}$	Q.	Well, it can't change and be demographic.
$\frac{2}{3}$		six months as opposed to it being done right	$\begin{vmatrix} 2\\ 3 \end{vmatrix}$	MR. SMITH:	wen, it can t change and be demographie.
4		now today. So it's a matter of prioritizing	4	A.	Pardon me?
5		what you can.	5	CHAIRMAN:	
	GREENE, Q.	-	6	Q.	Sorry, but the reproductive ratio, you can't
7	Q.	And with respect to the recovery of		Q٠	change, nobody can change that.
8	Q.	operating expenses in those years, you have		MR. SMITH:	enange, hobbidy can enange that.
9		been able to do that and still earn your	9	A.	Again, sir, to tell stories from the past, I
10		authorized ROE, is that correct?	10	п.	know you and Mr. Ludlow have had that
	MR. SMITH:	autionzed ROE, is that concer!	11		discussion, and I think we need to be 2.1
12	A.	We have been able to manage our cost in	11		and we're currently $1.5/1.6$.
12	11.	those years to earn our allowed return on	12	CHAIRMAN:	•
13		equity, yes.	13	Q.	I think it's even lower than that.
	GREENE, Q.		14	Q. MR. SMITH:	r think it 5 even lower than that.
15	Q.	Okay. The second risk that you didn't refer	15	A.	And it may be lower than that, sir.
10	Q.	to as having increased is your small size,	10	A. CHAIRMAN:	
17		which takes into account the population	1/		
		1 1		Q.	I think it's 1.3 or 1.4, I think. I could be wrong. It wouldn't be the first time
19 20		growth and your service territory, is that	19		be wrong. It wouldn't be the first time.
		correct, you see that as one of your risks	20	CDEENE O	Anyway, I'm sorry.
21		and that it hasn't changed materially since	21	GREENE, Q.O	
22		the last rate case?	22	Q.	So we come now to the two, I believe, that
	MR. SMITH:	X7 1 T 11 14 4	23		has already been outlined this morning in
	А.	Yeah, I would agree with that, yes.	24		response to an earlier question, one is the
24 25	GREENE, Q.		25		economic outlook for the province, and what

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1		it will do for your forecast for sales	1		impacts. So once you've applied the price
2		growth. I wanted to ask you how, in your	2		impacts, then it goes lower than that.
3		judgment, you determined that the decrease	3	GREENE, Q.C	C.:
4		in sales growth was material enough that it	4	Q.	Okay.
5		caused you concern and how it contributed to	5	KELLY, Q.C.	
6		your assessment you're above average risk.	6	Q.	Revised to .6 and .1 percent.
7		The average sales growth, I believe the	7	JOHNSON, Q	*
8		evidence is, has been approximately 2	8	Q.	In the revision.
9		percent a year for your energy sales growth,	9	(10:45 a.m.)	
10		is that correct?	10	MS. PERRY:	
11	MR. SMITH:		11	А.	.6 and .1, yes.
12	А.	That seems a bit high, 2 percent per year.	12	GREENE, Q.C	
13	GREENE, Q.C		13	Q.	We'll check that at the break. I thought I
14	Q.	Two percent – if you look over the last	14	ו	had the correct numbers from the revision,
15	X ·	period of time; 1 percent for 2015, and	15		but, anyway, so that's an order of
16		forecast at .7 percent for 2016, and .4	16		magnitude, whether it's .7 or .6 for 2016?
17		percent for 2017, is that -	17	MR. SMITH:	
18	MR. SMITH:	percent for 2017, is that	18	A.	Yes.
19	A.	It seems a bit high to say our forecast has	19	GREENE, Q.C	
$\frac{1}{20}$	11.	been 2 percent.	20	Q.	And I wanted to – again your assessment as
20	GREENE, Q.C	*	20	Q.	the Chief Executive Officer and the Chief
21	Q.	On average when you look over the past few	21		Financial Officer, how that influenced your
22	Q٠	years, and I can take you to it on the	22		judgment with respect to your business risk,
23		record, if you like.	23		how material that was? Could you comment on
24	MR. SMITH:	record, il you like.	24		that, please?
23	IVIR. SIVITTI	D 04	23		
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	А.	Yeah, certainly in the last few years, in		MR. SMITH:	
2		particular?	2	А.	I guess, what I would say is when you have a
3	GREENE, Q.O		3		1 percent sales growth, in terms of revenue
4	Q.	Yes, that's what I'm referring to.	4		into the company that looks like 6.5 million
5	MR. SMITH:		5		dollars, and, of course, Newfoundland
6	А.	Yes, we've had – absolutely, sorry, I	6		Power's is about a third of the bill, so we
7		thought you were talking a longer term.	7		would get about 2 million dollars of that
8	GREENE, Q.O		8		extra revenue coming into the company. When
9	Q.	I'm trying to see the change from the last	9		you're down to .1 percent, obviously the
10		GRA.	10		numbers are 10 percent of that, so instead
11	MR. SMITH:	~	11		of having additional 2 million dollars
12	А.	Sure, okay.	12		coming into the company, you're down to
13	GREENE, Q.O		13		something that looks like \$200,000.00 coming
14	Q.	The change since the last GRA, and in 2015	14		into the company as additional revenue when
15		it was 1 percent?	15		your sales decline. So in terms of order of
16	MS. PERRY:		16		magnitude of significance of revenue coming
17	А.	One percent.	17		in the door to support our programs and
18	GREENE, Q.O	2.	18		support our work, obviously it's less
19	Q.	And forecast at .7 percent for 2016?	19		revenue.
	MS. PERRY:		20	GREENE, Q.	С.:
20			21	Q.	And obviously you thought it was a material
	А.	Uh-hm.	21	Q.	The obviously you mought it was a material
20	A. GREENE, Q.0		21	Q.	reduction, is that correct?
20 21				MR. SMITH:	
20 21 22	GREENE, Q.O	2.:	22		

Page 971GREENE, Q.C.:2Q.3Would you want to add anything, Ms. Perry?3MS. PERRY:4A.4A.5to a declining sales growth, which changes6the complete dynamics of how we're going to6the complete dynamics of how we're going to7manoeuvre our way through, you know,8providing service to customers and earning a9fair return at the same time. Sales growth10certainly assists us to continue to do what11we do once we leave here, and so our costs –12uht of fuer with the fuer with the leak of the complete here, and so our costs –11the same time. Sales our costs –11the same time. Sales our costs –11the same time time. Sales our costs –11the same time. Sales our costs –12that small amount and not gettim	
2Q.Would you want to add anything, Ms. Perry?2impacts on the reliability of our3MS. PERRY:3I think back in the late 90s, there4A.For me, I think we're borderlining so close4request from the Board to review5to a declining sales growth, which changes5the Board put an expert to Newf6the complete dynamics of how we're going to6Power to go through our practic7manoeuvre our way through, you know,7worked with that expert to see w8providing service to customers and earning a8do going forward to improve ou9fair return at the same time. Sales growth9and so that was the output of that10certainly assists us to continue to do what10could no longer sustain our busi11we do once we leave here, and so our costs –11	Page 99
3 MS. PERRY:3I think back in the late 90s, there4A.For me, I think we're borderlining so close45to a declining sales growth, which changes5the Board put an expert to Newf6the complete dynamics of how we're going to67manoeuvre our way through, you know,78providing service to customers and earning a89fair return at the same time. Sales growth910certainly assists us to continue to do what1011we do once we leave here, and so our costs –11	
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9fair return at the same time. Sales growth9and so that was the output of that10certainly assists us to continue to do what10could no longer sustain our busi11we do once we leave here, and so our costs –11that small amount and not getting	e
10certainly assists us to continue to do what10could no longer sustain our busi11we do once we leave here, and so our costs –11that small amount and not gettin	
11 we do once we leave here, and so our costs – 11 that small amount and not gettin	at, that we
-	
	ng our work
12 a lot of our cost is with respect to labour, 12 done, and so after that we had to	o get back
13 so there are some inflationary increases 13 into more of a normal routine of	f spending
14 that we have to deal with, and then as Mr. 14 our capital money to improve ou	ur reliability
15 Smith has highlighted, and even with respect 15 again. So at the time, I guess, the	he
16 to weather related events, I'm sure we'll 16 economics that were in front of	
17 have some along the way. So a sales growth 17 was one that we had to pull back	k on our
18helps mitigate the cost increases and the18capital program.	
19 unexpected occurrences that we can expect to 19 GREENE, Q.C.:	
20 have in a normal year. So when you're in a 20 Q. Okay. You've already given ev	
21 declining sales environment, the opportunity 21 there's two risks that have mater	•
22 to actually recover our cost as we go 22 changed since the last GRA. W	-
23forward becomes riskier.23this risk of the deteriorating eco	
24GREENE, Q.C.:24outlook, if that had been your or	•
25 Q. We've already heard evidence that there was 25 change, would that have been m	naterial enough
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1 also a very negative economic outlook for 1 in your judgment for you to have	ve concluded
2 Newfoundland during the cod moratorium of 2 you are above average risk?	
3 1990s. Do you recall the discussion earlier 3 MS.PERRY:	
4 this week? 4 A. That's a hard one to answer. I	
5 MR. SMITH: 5 that the economics of this prov	
6 A. I do. 6 grimmer than they have been in	-
7GREENE, Q.C.:7in decades, I believe that's what	
8 Q. Okay. At that time, did Newfoundland Power 8 but I can't help but say that the	
9 consider that the economic outlook was such 9 I understand that the province i	
10 that it would make it above average risk? 10 to be facing on top of its curren	
11 MR. SMITH: 11 the financing and cost associate	
12A.That was certainly a long time ago, and I'm12Muskrat Falls, and the people of	
13not sure what the assessment would have been13province are also going to, in a	
14 of the company at the time. I know what I 14 declining economy, be faced w	1 2
15 referred to in my opening was in those times 15 significant costs associated wit	
16 to maintain its financial integrity some of 16 electricity potentially. Together	
17 the things the company had to start doing 17 probably what pushed us up ov	-
18 was spending less money, and one of the 19 things in particular more dains at the	•
19 things in particular we were doing at the 20 time is we give if south we lied hash sure	
20 time is we significantly rolled back our 20 assessment, but if you were to a specific program. Now at the time, I was 21 think that the two together gotter	
21 capital program. Now at the time, I was 21 think that the two together sort it significant apough where Lea	
22 more the junior engineer in the company, but 22 it significant enough where I ag	-
23I certainly remember on the frontlines of the types of programs that we had to stop23you know, we're just pushing t this utility upwards with these	
24the types of programs that we had to stop24this utility upwards with these25doing, and as I mentioned in my opening,25GREENE, Q.C.:	two events.
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1	Q.	Thank you, and that's what I would have	1	GREENE, Q.C.:
2		thought your response would be, and a heads	2	Q. Sure.
3		up, yes, Mr. Coyne will be asked similar	3	MR. SMITH:
4		questions. Turning then to the last	4	A. I mean, the information, I guess, continues
5		remaining risk, which you have outlined in	5	to evolve and there will be further
6		your written pre-filed evidence and here	6	deliberations here at the Public Utilities
7		this week, a heightened risk associated with	7	Board later this year, but some of the
8		your power supply, and I'm going to	8	things that we know already, I guess, that
9		categorize it as three risks, but I want to	9	have been talked about is certainly the fact
10		talk to you about each independently. One is	10	that the DC line to Labrador is exposed to
11		the potential cost implications of Muskrat,	11	what Hydro has categorized as a 14 day
12		and you just referred to that, Ms. Perry.	12	outage, and again that can be - that's their
13		The other is the reliability issues, and	13	assessment, I guess, at this time of what
14		both of those deal with once Muskrat Falls	14	the outage could be, and it can happen for
15		is in service, and the other third risk	15	multitude of reasons, from ice and wind
16		associated with the power supply risk is	16	loading to again salt spray on insulators
17		reliability risk up to the in-feed, as I	17	that can take the line down for all kinds of
18		believe based on your application, you have	18	reasons. So that is one of the areas that
19		highlighted those three risks. First you've	19	we are concerned about the reliability. Yo
20		just mentioned again, Ms. Perry, the cost	20	also have to remember that the line comes
21		uncertainty with respect to Muskrat Falls.	21	through the Isthmus onto the Avalon, it's a
22		At this point in time, is there any	22	narrow piece of land, and when it goes
23		certainty with respect to what that price	23	through that narrow piece of land, it's not
24		will be or what the cost implications will	24	just the new DC line that will be exposed t
25		be, or how costs will be recovered from rate	25	that weather event, it will be all the
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1		payers?	1	lines. So we've been trying to understand,
2	MS. PERRY:	1 5	2	I guess, to a greater degree the reliability
3	А.	No, I believe that's still very uncertain.	3	of that line in terms of how it's been
4	GREENE, Q.C		4	designed, and by understanding it better, it
5	Q.	Okay. Does Newfoundland Power have any	5	can give us a better comfort level in terms
6	Č.	indication as to the timing as to when that	6	of where that reliability assessment is
7		information will become more certain?	7	going. We continue to ask questions, we
8	MS. PERRY:		8	continue to try to participate in that and
9	A.	I would say that's still very uncertain as	9	look forward to getting more of those
10	1 1.	well.	10	answers as time goes by, and it's a pretty
11	GREENE, Q.O		11	complicated system when you think about
12	Q.	And, Mr. Smith, you've mentioned the issues	12	where we're going from today to where that
13	X .	that will arise with respect to reliability	13	will be. I mean, it's submarine cables to
14		and your issues with respect to that. Is	14	Labrador and submarine cables to Nova
15		there anything additional – and you did	15	Scotia. It's DC converter stations. These
16		already say that earlier this week. Was	16	are new technologies for this part of the
17		there anything you wanted to say with	17	country, that's for sure, but, I mean, I
18		respect to why Newfoundland Power believes	18	will say that Hydro and Nalcor, they have a
		there are reliability issues arising with	19	team of people working on this and they
19 20		respect to the interconnection of Muskrat	20	continue to work on it, but, I guess, where
		Falls?		
21	MR. SMITH:	Falls !	21	we are, we're waiting to get more of those
22		I maan I did talls about it buisfler 11	22	answers in terms of how this system will
23	А.	I mean, I did talk about it briefly earlier	23	work and how it will operate. You know, on
		the week, but if I may, I can maybe expand a	24	of the things that I mentioned the other day
24 25		little bit.	25	that concerns me a bit, I guess, is the fact

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1	c	1		-
$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$	that once Holyrood is gone off the grid,			that will change. Newfoundland Power will
$\begin{vmatrix} 2\\ 2 \end{vmatrix}$	right now today we have about 1500 megawatts	$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		have to go through its protection and
3	of generation, and as I said the other day,	3		control system to make sure we can sustain
4	that assumes every single machine we have	4		those fault levels. Then again, as I said
5	can make its maximum output at its nameplate	5		earlier, Newfoundland Power's protection is
6	rating, and that very rarely happens, but	6		what looks after the stability of the
7	once Holyrood is gone, we will have 1500	7		system, the synchronization of the system.
8	megawatts on the island as we know it today.	8		So those are our relays. We'll have to make
9	When the DC line goes out then once that	9		sure we go through our fleet of relays to
10	occurs, you have to rely on the backup line	10		make sure we can continue to do under
11	from Nova Scotia. Now the way I understand	11		frequency load shedding as required. Then
12	it, the backup line from Nova Scotia doesn't	12		when you bore it down into our hydro plants,
13	trigger automatically, it's typically going	13		our hydro plants have typically been
14	to be set up to export energy, and when you	14		dispatched to avoid fuel at Holyrood.
15	get in this backup mode, it has to import	15		That's one of the reasons. That will change
16	energy. So there's a delay in that backup	16		in the future when you don't have Holyrood,
17	occurring. So when that happens, and	17		so how will our hydro plants be dispatched
18	depending how much generation is on at the	18		into the system operator, and what the
19	island, what the peak will be on the system,	19		system operator will look like. Those are
20	we will experience what's called these	20		all things that we see out in the future as
21	"under frequency load shedding events". Will	21		changes, and how all that rolls together to
22	we have more, will be have less remains to	22		affect reliability, I guess, needs to be
23	be seen. I really don't know. It just	23		sorted out.
24	depends on how many machines on the island	24	GREENE, Q.C	
25	will be available at that time that's in	25	Q.	And in those terms with respect to the
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1	what we call "spinning reserve mode". I	1		uncertainties over cost and reliability, and
2	know maybe these things are very technical,	2		uncertainty on the timing as to when we will
3	but I just want to try to put out a bit of	3		get clarity on those issues, I wanted to
4	the information, I guess. So that kind of	4		come back for you and the timing for this
5	concerns me, how the backup will work, and	5		particular rate case. Would you agree that
6	then once you are at 1500 megawatts and the	6		it's most unlikely we will get any clarity
7	supply comes from Nova Scotia, which makes	7		around any of those issues in 2016 or even
8	you then 1800 megawatts, and your load is	8		2017?
9	already 1800 megawatts, that's what it is	9	MR. SMITH:	
10	today, it just begs the question, it seems	10	А.	I believe this year the cost of service
11	to me you need more generation on the Avalon	11		study is waiting to go before the Board in
12	to sustain that. That brings with it	12		terms of Muskrat Falls, and if that happens
13	additional cost, and those additional costs	13		this year, we will get more clarity in terms
14	are part of what gets flagged. When we go to	14		of how the prices may change. Will demand
15	Moody's and DBRS, they flag that additional	15		costs go up, will energy costs come down,
16	cost to be one of their concerns; where is	16		what will the fixed cost be, so I think
17	the eventual cost of this project all going	17		we'll get some clarity in terms of how the
18	to go, and the customers' ability to pay	18		cost may – whatever it is, whatever the
19	that cost. So from a reliability point of	19		ultimate number is at the beginning, how it
20	view, those are some of the issues. Once	20		will go through the system to ultimately
21	you've bored it down into more Newfoundland	21		affect rates to our customers. I think that
22	Power system, it will change what's called	22		will give us some clarity in that area, but
23	the "fault level on the system", you know,	23		again that remains to be seen because I
23 24 25		23 24 25		

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1	GREENE, Q.		1		but that uncertainty is going to, I think,
2	Q.	No, or as to whether there will be specific	2		fall into longer than just at
3		cost information in that document about the	3		interconnection. As Mr. Smith said, there's
4		price -	4		a lot of uncertainty that – and even the
5	MS. PERRY:		5		realization of operating this new system in
6	А.	Yes, that is making the assumption that	6		this area in terms of what it means, so this
7		specific cost information will be included.	7		application is to ensure that we maintain a
8	GREENE, Q.		8		strong financially sound utility that can
9	Q.	And in terms of when those costs would be	9		continue to provide good service and the
10		passed on, that will be at the time when	10		proper service to the customers. That's what
11		customers in Newfoundland start to actually	11		this is about. The above average risk
12		receive power over the in-feed?	12		utility and the return is not that different
13	MR. SMITH:		13		than what we would consider in prior rate
14	А.	Yes, I mean, once you get to the final	14		cases. We're just trying to set it up so we
15		numbers, those decisions will be made, but,	15		can operate on a standalone basis to be
16		I mean, you know, other things that I wonder	16		focused on the things that matter to our
17		about in terms of uncertainty is once you're	17		customers, while at the same time
18		connected to Labrador, you know, there's	18		maintaining our financial integrity. It's
19		generation on the island which has a cost	19		important to do that in every single rate
20		component to it, places like Bay d'Espoir.	20		case as you come forward, and so the
21		You're then connected to Muskrat Falls,	21		uncertainty with the economy probably will
22		which will have a cost component to it, and	22		not be over in a couple of years, and the
23		then behind Muskrat Falls is the Upper	23		uncertainty with Muskrat Falls, I don't
24		Churchill Project, which is another source	24		actually view that as a short term
25		of generation that's interconnected, so I	25		uncertainty either, I could see that – it's
		Page 110			Page 112
		kind of look at it, how will Newfoundland	1		a game changer in the industry, and it's
$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		Power's customers benefit from those three	2		something that we're going to be living with
3		sources of generation going forward, and	3	CDEENE O	for a long time.
4		those are things that I see as uncertain and	4	GREENE, Q.O	
5	CDEENE O	unclear at this time.	5	Q.	I guess, my last question before the break,
6	GREENE, Q.O		6		I'm trying to understand why you need a
7	Q.	Okay. We can certainly all agree there's a	7		higher return now to provide for a risk that will not materialize for Newfoundland Power
8		lot of uncertainty and a lot of questions to be answered before we know what the impact	8 9		for at least three years. Why do you need a
		on rate payers will be cost-wise, and from a	9 10		higher return now for a risk that will not
10 11		reliability perspective, I wanted to ask you	10 11		materialize for three to four years or more
11		how does that fit into this current rate	11		out?
$\begin{vmatrix} 12\\ 13 \end{vmatrix}$		application when you're asking for a rate of	12	MR. SMITH:	out:
13		return for 2016 and 2017 when those costs	13 14	MR. SMITH: A.	Well, I mean, it seems pretty obvious that
14		and the recovery of the costs and the	14 15	A.	price is going up significantly, and I would
15		reliability issues will not arise $until - I$	15 16		agree that the ultimate number hasn't been
10		wouldn't even speculate. It certainly will	10 17		established and there will be some time
17		be beyond 2018 at this point in time.	17		before the number is established, but we
10	MS. PERRY:	or oryona 2010 at this point in time.	10		know prices are going to go up
$\frac{19}{20}$	A.	If I could just quickly answer. When	20		significantly, and as we've already seen, I
$20 \\ 21$	л.	considering this rate case, I mean, you're	20		guess, in some of the bond rating agencies,
$\begin{vmatrix} 21\\22 \end{vmatrix}$		trying to set the utility up on a	21		they're picking up on it. I think the last
$\begin{vmatrix} 22\\23 \end{vmatrix}$		sustainable basis into the future. Muskrat	22		time we were before the Board, I don't even
23		Falls is going to be here for a lot of	23 24		know if Muskrat Falls was mentioned in the
24		years, and, yes, we have uncertainty today,	24 25		bond rating agencies, but now as we get
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1		closer to it, they're starting to flag it as	1		both of you or the executive management of
2		a concern in terms of the future ability of	2		the company to come to the assessment that
3		the company to recover its cost and to earn	3		you were above average risk and I wanted to
4		its return. So, I guess, it's just a matter	4		ask you how is executive management
5		as you get closer to that, what does it mean	5		responding to that assessment, that you are
6		to the company as the risk is getting	6		now above average risk? One obvious
7		closer.	7		response is that you are seeking a higher
8	GREENE, Q.	C.:	8		return from where your current return is,
9	Q.	How would you respond to the statement that	9		the other actions that the company is taking
10	X.	it's premature for you to be talking about	10		to put itself in a position to be able to
11		it now, it's more for your next GRA?	11		respond to these increase risks?
12	MR. SMITH:		12	MR. SMITH:	
13	A.	Well, I think you have to –	13	A.	Financially or operationally or –
13	GREENE, Q.		14	GREENE, Q.(
15	Q.	Because that's when you have the risk	15	Q.	In all aspects.
15	Q.	materializing.		MR. SMITH:	in an aspects.
	MR. SMITH:	materializing.	16		In all accepta
17		I dhimh anns hann da mhan id an a anns anns I	17	A.	In all aspects.
18	A.	I think you have to plan it as a company. I	18	GREENE, Q.C	
19		mean, we're a long term asset base is what	19	Q.	Because you have concluded you are now above
20		we are, you know, we put poles in the ground	20		average risk, so are there any changes
21		that last 40 and 50 years, and when you're	21		you're implementing in your operations,
22		looking to go to the markets and get debt	22		financially or otherwise in your company, to
23		from people, they look at where's your	23		reflect that change in risk that you have
24		future and where are you going, because they	24		determined?
25		know they're investing that money for the	25	MR. SMITH:	
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1		long haul. So as we get closer to this big	1	А.	Maybe I'll speak operationally and Jocelyn
2		price increase, I guess we're just reacting	2		can speak from a financial point of view.
3		and becoming more concerned to it.	3		You know, operationally, like I said before,
4	GREENE, Q		4		we will be focussed certainly on what we can
5	Q.	And before we break, I do want to clarify	5		do to find efficiencies in our companies and
6		for the record that I did have the numbers	6		to control our costs, and at the same time,
7		wrong for the sales forecast. It is .6	7		balance our service and those are things
8		percent in 2016, and .1 percent in 2017.	8		that we've traditionally done, but as we
9	CHAIRMAN	-	9		look forward and we see more pressure on our
10	Q.	You made a mistake!	10		costs, then we're going to have to be even
11	GREENE, Q		11		more diligent than ever to do everything we
12	Q.	As hard as that is to believe, Mr. Chair.	12		can to keep our costs down and that means we
12	MS. GLYNN	-	12		will, you know, like I said before, do what
13			14		
	Q. CHAIRMAN	I think she just misread her own writing.			we can, but going forward we will be looking
15			15		at things, even our capital budget that we
16	-	n that shocking revelation, we'll take a	16		would bring before the Board, our next
17	bi	reak.	17		capital budget. We will look at that from
18	(11.47	(RECESS - 11:04 a.m.)	18		the point of view of everything we can do to
19	(11:45 a.m.)		19		bring forward a reasonable budget to make
20	CHAIRMAN		20		sure we are doing the capital work that's
21	Q.	So, we are back.	21		necessary, but for example, now that things
22	GREENE, Q		22		are slowing down a little bit and our load
23	Q.	Just before we concluded before the break,	23		growth is slowing down a little bit, are
24		we had gone through the factors that led	24		there some power transformers that we can
25			25		push off a little bit? So are there things
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1		that we can do in our business to slow down	1		average risk, we're not asking for an
2		our part of the cost to respond to the other	2		increase in our capital structure, we are
3		increases that will occur. So I would say	3		asking to maintain the 45 percent capital
4		that from an operational point of view what	4		structure and the 9.5 percent is reflective
5		the company is trying to do looking forward.	5		of an above-average risk utility, yes.
6	MS. PERRY:		6	GREENE, Q.C	
7	А.	Yeah, and I would say that ties into just	7	Q.	And in response to a question earlier, I
8		cost management and also as a part of this	8		don't think we need to go to the transcript,
9		particular rate case, we are setting the	9		but in response to a question from Mr.
10		company up so that we can focus on running	10		Johnson, you had indicated that there had
11		Newfoundland Power's side of the business	11		been no discussion with Mr. Coyne as to what
12		and Mr. Smith did talk about this earlier,	12		the appropriate ROE would be if it was
13		in terms of the risk, I'm going to say of	13		determined that Newfoundland Power was an
14		interconnection, there's a lot that the	14		average risk utility, is that correct?
15		company has to do to get ready for that,	15	MS. PERRY:	
16		whether it be with respect to our relays or	16	A.	Yes, that is correct.
17		other parts of our business. This is	17	GREENE, Q.C	
18		setting us up so that we have the resources,	18	Q.	In terms of your own assessment as the chief
19		both operational and financial to actually	19	ν.	financial officer and having been involved
$\begin{vmatrix} 1 \\ 20 \end{vmatrix}$		focus on the things that matter, so we can	20		in a number of these determinations over the
21		have our side ready as well. So we need to	21		years, and we will ask Mr. Coyne the same
$\begin{vmatrix} 21\\22 \end{vmatrix}$		maintain our strength, both operationally	22		question, obviously if the Board does not
$\begin{vmatrix} 22\\23 \end{vmatrix}$		and financially so that we can do what we	22		agree, if the Board does not find that you
24		need to do to service customers with all of	23		are above average risk, have you considered
25		these changes. A part of that is still cost	25		what you believe the appropriate fair return
23		Page 118	23		Page 120
		c	1		0
$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$		management. We've always been focussed on	$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$		would be for an average risk Canadian—if
$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		cost management; we will even be more	$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		Newfoundland Power is an average risk like
3		focussed on cost management, if there's such	3	MC DEDDV.	other Canadian utilities? Have you?
4		a thing because when you're facing low sales	4	MS. PERRY:	The engineer is no and the fact that I'm
5		growth and increasing costs, we have to be	5	A.	The answer is no and the fact that I'm,
6		very, very diligent in the changes that we	6		again, not an expert in cost of capital.
7		make as a business because we have to look	7		What I would do is look across the country
8		at it on a very forward-thinking basis that	8		and I had showed this RFI in my opening with
9		the future is not going to be like the past,	9		respect to the allowed ROEs in the country
10		so we can't just operate a steady state. So	10		in terms of how we compare to others and
11		each decision that we have to make now, we	11		where we are today is we're second lowest to
12		have to consider it in the context of what's	12		Alberta today and so, whether it's average
13	CDEENE O	coming before us.	13		risk or above average risk, my analysis is
14	GREENE, Q.O		14		really limited to how we compare to others
15	Q.	The request of Newfoundland Power in the	15		and so 9.5, you know, seemed reasonable to
16		application for the 9.5 percent return on	16		me for an above-average risk utility, given
17		equity and the 45 percent common equity in	17	ODEDIE O (that the median today is 9.15.
18		your structure is supported by Mr. Coyne, of	18	GREENE, Q.C	
19		course, and his overall analysis and also I	19	Q.	Would you agree that if the Board does find
20		assume it must be supported by the overall	20		that you're an average risk utility and that
21		assessment that you earn above average risk,	21		if the 9.5 percent is based on being above
22	10 00000	is that correct?	22		average, the ROE should be lower than 9.5 if
23	MS. PERRY:		23	10 555-55	it is determined you're average?
24	A.	Yes, that is correct, so as a part of this	24	MS. PERRY:	
25		proceeding, the assessment of the above-	25	А.	It's probably a question better directed at

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1		Mr. Coyne, but in theory, I think I support	1		I wanted to give you the opportunity to
2		the theory, yes.	2		explain from your perspective why it's
3	GREENE, Q.O	C.:	3		absolutely necessary that there be some
4	Q.	So the theory would require it to be lower,	4		adjustment at this time?
5		wouldn't it?	5	MS. PERRY:	
6	MS. PERRY:		6	А.	What Table 4-12 is showing is the
7	A.	Again, I would confirm that with Mr. Coyne	7		calculation of the company's credit metrics
8		because I'm not quite sure how it's factored	8		based on existing rates today, so that's why
9		into his overall opinion or recommendation	9		we had shown the prior table that reflects
10		of the 9.5.	10		the return on equity of 8.03 and 7.3. So
11	GREENE, Q.O	2.	11		the credit metrics are within the ranges
12	Q.	I wanted to turn now to Newfoundland Power's	12		that I would say have been determined to be
13	,	financial performance. I believe in your	13		acceptable for Moody's for our credit
14		opening comments, Ms. Perry, you said that	14		rating. And that's a component of credit
15		Newfoundland Power's performance—and you may	15		worthiness of Newfoundland Power. The
16		not have used this adjective, this is my	16		return on equity is about a fair return, so
17		adjective, has been a solid financial	17		there are two different components. Inside
18		performance since the last GRA, is that	18		of a fair return standard, we need to
19		correct?	19		maintain our financial integrity which we
20	MS. PERRY:		$\frac{1}{20}$		will consider such things as the credit
20	A.	Yes, I said it was satisfactory, yes.	20		metrics and the capital structure of
21	GREENE, Q.O		$\frac{21}{22}$		Newfoundland Power, but it also has to be
22	Q.	And the credit metrics you were able to	22		sufficient to ensure we have access to
23 24	Q.	achieve with the allowed return of 8.8	23		capital and also it needs to be comparable
24 25		percent did not cause any concern for you or	24		to other liked risk investments, so credit
23			23		
1		Page 122	1		Page 124
1		for the credit rating agencies, is that			metrics are just a display of where you are
2	MC DEDDA	correct?	$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		from a credit worthiness perspective only
3	MS. PERRY		3	ODEDNE O	and not from a fair return perspective.
4	А.	I would say that is correct, yes, the credit		GREENE, Q.C	
5		metrics are within the ranges indicated by	5	Q.	And so if we looked at those metrics, they
6		Moody's for sure.	6		would still fall within the ranges for
7	GREENE, O		7		Moody's for the A credit rating, is that
8	Q.	And I wonder if we could go, please, to	8		correct?
9		Table 4-11 in the application at page 4-14.	9	MS. PERRY:	
10		So this table illustrates that for 2016 with	10	А.	Yes, that is correct.
11		the current rates what the return on equity	11	GREENE, Q.C	
12		would be, is that correct?	12	Q.	Okay, so now I just wanted to go to Table 4-
13	MS. PERRY		13		16, page 4-43. So this illustrates the
14	А.	Yes, for 2016 it would be 8.03.	14		impact on the credit metrics of your current
15	GREENE, O	Q.C.:	15		proposal.
16	Q.	And similarly for 2017 it would be lower	16	MS. PERRY:	
17		again, is that correct?	17	А.	Yes, that is correct.
18	MS. PERRY	<i>ť</i> :	18	GREENE, Q.C	2
19	А.	Yes, 7.3 percent.	19	Q.	So, again, if you looked at those, they are
20	GREENE, O	Q.C.:	20		again within, in fact, your cash flow debt
21	Q.	Okay, now I just wanted to go to the next	21		coverage would be above the, for 2017, would
22	-	table, Table 4-12 and again this table	22		be above—they're all within the, again, the
23		demonstrates what that ROE, if you carry	23		range for your credit metrics. So when we
24		down without an increase with your current	24		look at these, the credit metrics and I
24					-
24 25		rate, what your credit metrics would be, and	25		guess you've already explained the point

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1		that it's not only the current metrics you	1	forecast, particularly as it relates to the
2		look at, it's the authorized return that is	2	market conditions on bond costs. So
3		approved, and I now wanted to look at then	3	historically we've been at 2.24; on average
4		the ROE at different levels, so if we ask	4	we have been as high as 2.36. So the higher
5		you to produce Exhibit JP-1. And would you	5	you get away from the two, yes, the more
6		agree that this illustrates that with	6	comfort I would have that we're creating a
7		maintaining the current capital structure,	7	sustainable position where Newfoundland
8		so maintaining it at a 45 percent equity,	8	Power, in all economic conditions, can issue
9		the metrics that would result for the	9	bonds.
10		various ROEs down to 8.3 percent ROE are	10	GREENE, Q.C.:
11		still within the ranges that Moody's has	11	Q. In terms of, is it only a level of comfort
12		published for an A credit rating?	12	that 2.1 is a little too close? It is above
13	MS. PERRY:	p	13	2, 2.1 is higher than 2.
14	A.	Yes, I can confirm that.	14	MS. PERRY:
15	GREENE, Q.O		15	A. Absolutely.
16	Q.	You did indicate that at 8.3 and we talked	16	GREENE, Q.C.:
17	٧٠	about the earnings' test coverage, you had	17	Q. So why is there a concern?
18		some concern with respect to the earnings'	18	MS. PERRY:
19		test coverage and I believe the concern was	19	A. The concern is simply, I think it's
$\begin{vmatrix} 1 \\ 20 \end{vmatrix}$		with respect to the ROE at 8.3, is that	20	reasonable to think that we're not going to
$20 \\ 21$		correct?	20	be exactly as we forecasted, so by way of
$ ^{21}_{22}$	MS. PERRY:	concer:	21	example, I had provided that a 1 percent
$\begin{vmatrix} 22\\23 \end{vmatrix}$	A.	Yes, that is correct and again, that goes	22	change in debt cost, which is not an
$23 \\ 24$	л.	back to my discussion from the undertaking	23	unreasonable assumption, and a variation in
25		No. 4 that we have provided, that we're just	25	our forecast of 40 basis points, which the
25			23	*
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		getting simply close to the minimum		Board has stated in a reasonable range of
$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		requirement, so a variation in market	$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$	return around Newfoundland Power's return on
3		conditions and a variation in forecast could	3	equity, so with just those two changes, 2.10
		just drive us below that too, and then that		would knock us out of the bond market, out
5		would limit us form issuing First Mortgage	5	of the first mortgage bond market. So I
6	ODEENE O	Bonds.	6	just want to put it in perspective, that's
7	GREENE, Q.O			why I would get uncomfortable because that's
8	Q.	And the test in the First Mortgage Bonds,	8	not unreasonable changes to the forecast.
9		we've already heard, is two times interest	9	And I guess, as I was just trying to provide
10		coverage and I think you did try to explain	10	some context with respect to why I would be
11		why you're concerned at 2.1, but you're not	11	uncomfortable in that zone.
12		concerned at 2.2.	12	GREENE, Q.C.:
13	MS. PERRY:		13	Q. I wanted to go to Exhibit 4, please, in
14	А.	I would never say I'm not concerned at 2.2,	14	Volume 2, DBRS Report. And I wanted to
15		I mean, I look back over the debt issuances	15	point out and get your comments, Ms. Perry,
16		that we have done in the last ten years,	16	on the observation by DBRS in this report on
17		there were a number of them that we've done	17	the top of the second column, end of the
18		at 2.3. It's a comfort zone because we	18	paragraph where DBRS points out, "DBRS does
19		really don't know what's going to happen	19	not expect any material change from the DRA,
20		with respect to market conditions and we	20	but notes that"—they're talking about the
21		don't know what's going to happen with	21	current one we're now in the middle of, "but
22		respect to even Newfoundland Power's ability	22	notes that a lower approved ROE is a
23		to earn its return and stay on forecast. So	23	possibility due to the current low interest
24		any time we are dealing with forecast,	24	rate environment and a modest decrease in
25		there's a risk that you're going to be off	25	the allowed ROE is not excepted to have any page 125 Page 125

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1		material impact on the company's	1		overall ratings' assessment. So they will
2		operations." So presumably they were	2		consider decisions made with respect to
3		talking about that in the context of where	3		capital structure. They will look at, as I
4		we are right now talking about with	4		said, you know, the timeliness of the Board
5		maintaining the capital structure. So the	5		order or any other variations in our
6		credit rating agencies appear to be	6		regulatory mechanisms or anything within the
7		contemplating that Newfoundland Power will	7		context of the order that would give them
8		decrease from 8.8, would you agree that	8		any reason to suggest there's a change with
9		that's how we should read that statement?	9		respect to the regulatory support in this
10	(12:00 p.m.)		10		area. So credit metrics are just one
11	MS. PERRY:		11		component and so it's not a precise science
12	А.	I struggle with that statement and the fact	12		with respect to how the rating is applied,
13		that, I believe their statement is around	13		there's a lot of qualitative factors that
14		that they've seen other utilities decline	14		they will consider and certainly I expect
15		and they've made the assumption or the	15		that a part of the next ratings' assessment
16		connection that it was due to the lower	16		or even before then, we will be providing
17		interest rate environment. I mean, I	17		updates with respect to the latest updates
18		questioned this when they stated this in	18		on Muskrat Falls, the latest on the economy
19		their report. We don't get to –	19		and certainly any supply issues that we face
20	GREENE, Q.	C.:	20		between now and even the interconnection.
21	Q.	Yes, I guess you didn't like to see that,	21		So there's a number of qualitative things
22		did you?	22		that will go into the rating beyond just the
23	MS. PERRY:		23		credit metrics.
24	А.	Well we don't get to change their report,	24	GREENE, Q.O	2.:
25		but I wanted to, you know, dig in further as	25	Q.	And turning now to another topic,
		Page 130			Page 132
1		to the premise by which they were making	1		compensation. Mr. Smith, I wonder if you
2		these statements and they had seen other	2		could describe for the Board the process
3		utilities decline and interest rates were	3		that's followed at Newfoundland Power with
4		declining, so their overall comment for a	4		respect to how executive compensation is
5		lot of utilities was that they expected	5		determined?
6		there could be some modest decrease due to	6	MR. SMITH:	
7		declining interest rates, not necessarily	7	А.	Well from the point of view of the vice-
8		specifically for Newfoundland Power and the	8		presidents, I would do an assessment of
9		continuation of their sentence "is not	9		their performance and I would present that
10		expected to have a material impact on the	10		to our board of directors who makes the
11		company's operations", they're referring to	11		ultimate decision on executive compensation
12		that they do not believe that it will impact	12		and in addition to that, I guess at each of
13		the, basically the cash flows materially of	13		our quarterly board meetings the board of
14		this company.	14		directors would do their own assessment also
15	GREENE, Q.		15		of the performance of the executive, so it's
16	Q.	And we've already reviewed your undertaking	16		a matter of the quarterly board meetings and
17		No. 4 which illustrates that at different	17		my assessment and passing that on to the
18		capital structures and different ROEs what	18	CDEENE O	board of directors.
19		the impact would be on Newfoundland Power,	19	GREENE, Q.C	
20		is there anything additional you would like	20	Q.	If we step back further, first, the actual
21	MS. PERRY:	to say in conclusion on that undertaking?	21		compensation policies that are established
22 23		The only other additional commont that I	22 23		for Newfoundland Power, how are the determined?
23	А.	The only other additional comment that I would make is credit metrics, as I referred	23 24	MR. SMITH:	
24		in my opening, is one component of the	24	A.	Again we use a consultant by the name of Hay
25				$\frac{A}{2} (700) 427 50'$	

Page 129 - Page 132

2compensation policy and then our board of directors would decide to accept that or not to accept that.2you select 42directors would decide to accept that or not to accept that.3select select 4	Page 135
2compensation policy and then our board of2you3directors would decide to accept that or not3selection4to accept that.4position	÷
3directors would decide to accept that or not3select4to accept that.4position	in your role as president and CEO, first
4 to accept that. 4 posi	would be satisfied with respect to the
4 to accept that. 4 posi	ection of the peer group for the
	itions below the executive, is that
5 GREENE, Q.C.: 5 corr	rect?
6 Q. Is there a member of the executive or a 6 MR. SMITH:	
	ain that would be the recommendation of
	y to the company, yes.
9 Hay? 9 GREENE, Q.C.:	1 555
	when external consultants make
<pre>x</pre>	ommendations, what would be your role as
	CEO in assessing a recommendation on a
13 subcommittee of the complete board, so they 13 police	-
14 would have the responsibility for that. 14 MR. SMITH:	
1 5	less I would look for a recommendation
	m our consultants, Hay, in terms of, you
	w, the retention and attraction of the
-	ployees that we have and that we have a
	npensation policy that's fair and
	sonable in terms of what the market would
21 liaison between the board committee and Hay? 21 be.	sonable in terms of what the market would
22 MR. SMITH: 22 GREENE, Q.C.:	
	d I assume that you would want to satisfy
	rself that the recommendation is indeed
	appropriate one that would reflect the
25 combination of myself and Wis. Ferry who 25 the a	
D 124	
Page 134	Page 136
1looks after HR at the company that would be1pres	essures that you are under with respect to
1looks after HR at the company that would be1press2the liaison with our board of directors.2attraction	essures that you are under with respect to raction of employees and appropriate
1looks after HR at the company that would be1press2the liaison with our board of directors.2attra3GREENE, Q.C.:3com	essures that you are under with respect to raction of employees and appropriate mpensation to ensure you attract and
1looks after HR at the company that would be1pres2the liaison with our board of directors.2attra3GREENE, Q.C.:3con4Q.Okay. So in bringing recommendations, is it4	essures that you are under with respect to raction of employees and appropriate
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Page 137 Page 138 1 MR. SMITH: 1 A. 1 would rely on Hay to do that work and look. 3 af the comparise that are in the group and 3 af the comparise that are in the group and 3 Q. And you're satisfied with Hay's work, yes. 5 GREENE, Q.C.: 3 Q. And you're satisfied that that is the right 6 Q. And with respect to your comparative group is president and CFO, did you have occasion to but you're satisfied that that is the right 7 and since you've assumed your roles as the 7 MR. SMITH: 8 10 coccurity management to determine if, from 10 Q. Similarly Tam. 9 12 appropriate? 11 your perspective, they continue to be 11 term plan and the individual 12 appropriate? 13 Could you explain that briefly? 14 14 A. Interms of what Hay has sent us, since 1've 15 A. The short-term plan? 16 16 information and was satisfied with it and 16 GREFNF, QC.: 17 Q. The short-term plan? 12 what you're satisfied that in looking at the 2		ch 51, 2010				NL FOWEI OKA 2010
2 A. I would rely on Hay to do that work and look 2 GREENE, Q.C.: 3 at the companies that are in the group and the to the origin forward that to the company. 3 Q. And you're satisfied that is your right peer 4 group—not that you're satisfied that is your right peer 4 group—not that you're satisfied that is your right peer 7 A. And with respect to your comparative group and since you've assumed your role as the president and CEO, did you have occasion to look at the compensation policies for the executive management to determine if, from 10 9 GREFENE, Q.C.: 10 Q. Similarly I want to talk about the short-10 9 GREFENE, Q.C.: 10 Q. Similarly I want to talk about the short-10 10 Formal Society and that the compariance proper satisfied that is your right peer 10 Q. Similarly I want to talk about the short-10 11 your pespectric the determine if, from 10 9 GREFENE, Q.C.: 14 MR. SMITH: 12 he some-team and was satisfied that the appropriat peer group is the commercial, the median of the compariate industrial executive group for the executive? 20 MR. SMITH: 21 A. Sure. 22 GREENE, Q.C.: 20 MR. SMITH: 23 Q. Your role and how they're established.			Page 137			Page 139
3 at the companies that are in the group and then bring forward that to the company. 3 Q. And you're satisfied that you re the group—not that you're satisfied that is the right of Q. 6 Q. And with respect to your comparative group and since you're assumed your role as the president and CEO, did you have occasion to look at the compensation policies for the cencentry emangement to determine if, from 11 Yes, I am. 9 Iook at the compensation policies for the per group fait? MR.SMITH: 14 A. In terms of what Hay has sent us, since I've information and was satisfied with it and 17 Similarly I want to talk about the short- 11 16 information and was satisfied with it and 17 Similarly I want to talk about the short- 18 19 Q. And you're satisfied that the appropriate 13 20 peer group is the commercial industrial executive group 16 16 21 A. Yes, I am. 22 for the executive? 24 23 MR.SMITH: 25 24 A. Yes, I am. 25 A. Yes or and 16 26 REFENF, Q.C:: 26 27 Salary Out're satisfied that in looking at the salary com	1	MR. SMITH:		1		
4 then bring forward that to the company. 3 5 GREFNE, Q.C:: 5 0 And with respect to your comparative group 6 1 president and CEO, did you have occasion to look at the compensation policies for the 7 2 president and CEO, did you have occasion to look at the compensation policies for the 9 10 executive management to determine if, from 10 11 your perspective, they continue to be 9 12 appropriate? 11 13 MR.SMITH: 10 Could you captain that briefly? 14 A. In terms of what Hay has sent us, since I've 15 A. 16 information and was satisfied with t appropriate? 13 MR.SMITH: 17 passed it along to our board of directors. 16 GREENE, Q.C.: 18 GREENE, Q.C.: 12 A. Sure. 12 the commercial mustrial executive group is the commercial industrial executive? 23 Q. Your role and how they're established. 23 MR. SMITH: 21 A. Sure. 22 GREENE, Q.C.: 23 GREENE,	2	А.	· · ·		GREENE, Q.C	2
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5A.I'm satisfied with the information that Hay brings before us and again, Hay will have to speak to exactly the companies that are in 85and in that conversation, we look to make sure that the individual ones are aligned7speak to exactly the companies that are in 87with the corporate priorities of the company, and so we look for an alignment.9other ones may not be there. But as I said 99Some of the things that you look at when we to the individual evaluation tend to run10yesterday, we certainly know that they don't 1110do the individual evaluation tend to run11include Other Fortis companies.12specific to a year, so it would be my job to13GREENE, Q.C.:13monitor the performance of the executive14Q.And we will be asking Hay those questions as 1514team in terms of initiatives that we take on to support our corporate goals, year in and president and chief executive officer who 1616year out, and I would do that assessment17brings these recommendations to your board 18of directors, I'm asking whether you're18assess issues and problems and look at data and then come up with plans, and action plans to deal with it. I would also look at tata20comfort in the fact that there are no 2122nd a telcom (phonetic), that there are no 2222Newfoundland Power?24Newfoundland Power?24So I would assess their performance in those	3		compensation for other utilities in Canada?	3		again it's a conversation that I would have
6brings before us and again, Hay will have to speak to exactly the companies that are in 86sure that the individual ones are aligned with the corporate priorities of the company, and so we look for an alignment.9other ones may not be there. But as I said 99Some of the things that you look at when we do the individual evaluation tend to run10yesterday, we certainly know that they don't 11include Crown corporations and they don't 1210do the individual evaluation tend to run11include other Fortis companies.12specific to a year, so it would be my job to13GREENE, Q.C.:13monitor the performance of the executive14Q.And we will be asking Hay those questions as 1514team in terms of initiatives that we take on 1516president and chief executive officer who 1616year out, and I would do that assessment 1717brings these recommendations to your board 1817based on the abilities of the individuals to assess issues and problems and look at data and then come up with plans, and action 2020comfort in the fact that there are no, other 2120plans to deal with it. I would assess their 2122and a telcom (phonetic), that there are no 2222Newfoundland Power?2424Newfoundland Power?24So I would assess their performance in those	4	MR. SMITH:		4		with the board of directors of the company
7speak to exactly the companies that are in 87with the corporate priorities of the company, and so we look for an alignment.9other ones may not be there. But as I said 99Some of the things that you look at when we do the individual evaluation tend to run over multiple years, they're not necessarily specific to a year, so it would be my job to11include other Fortis companies.1212include other Fortis companies.1213GREENE, Q.C.:1314Q.And we will be asking Hay those questions as 151416president and chief executive officer who 161617brings these recommendations to your board 171718of directors, I'm asking whether you're 201819satisfied and my question was your level of 201920comfort in the fact that there are no, other 212021than Bruce Power, which is a nuclear utility 222123utility companies in the peer group for 232324Newfoundland Power?24	5	А.	I'm satisfied with the information that Hay	5		and in that conversation, we look to make
8that group and why they're there and why 98company, and so we look for an alignment.9other ones may not be there. But as I said 109Some of the things that you look at when we do the individual evaluation tend to run over multiple years, they're not necessarily specific to a year, so it would be my job to11include Crown corporations and they don't 1111over multiple years, they're not necessarily specific to a year, so it would be my job to13GREENE, Q.C.:13monitor the performance of the executive14Q.And we will be asking Hay those questions as 1514team in terms of initiatives that we take on 1515well, but in terms of your role as the 1515to support our corporate goals, year in and president and chief executive officer who 1617brings these recommendations to your board 1717based on the abilities of the individuals to assess issues and problems and look at data and then come up with plans, and action 2020comfort in the fact that there are no, other 2120plans to deal with it. I would assess their 2121than Bruce Power, which is a nuclear utility 22and a telcom (phonetic), that there are no 2222Newfoundland Power and I would also look at 2324Newfoundland Power?24So I would assess their performance in those	6		brings before us and again, Hay will have to	6		sure that the individual ones are aligned
9other ones may not be there. But as I said9Some of the things that you look at when we10yesterday, we certainly know that they don't10do the individual evaluation tend to run11include Crown corporations and they don't11over multiple years, they're not necessarily12include other Fortis companies.12specific to a year, so it would be my job to13GREENE, Q.C.:13monitor the performance of the executive14Q.And we will be asking Hay those questions as14team in terms of initiatives that we take on15well, but in terms of your role as the15to support our corporate goals, year in and16president and chief executive officer who16year out, and I would do that assessment17brings these recommendations to your board17based on the abilities of the individuals to18of directors, I'm asking whether you're18assess issues and problems and look at data19satisfied and my question was your level of19and then come up with plans, and action20comfort in the fact that there are no, other20plans to deal with it. I would assess their21than Bruce Power, which is a nuclear utility21overall commitment to lead the team at22and a telcom (phonetic), that there are no22Newfoundland Power?2424Newfoundland Power?24So I would assess their performance in those	7		speak to exactly the companies that are in	7		with the corporate priorities of the
10yesterday, we certainly know that they don't10do the individual evaluation tend to run11include Crown corporations and they don't11over multiple years, they're not necessarily12include other Fortis companies.12specific to a year, so it would be my job to13GREENE, Q.C.:13monitor the performance of the executive14Q.And we will be asking Hay those questions as14team in terms of initiatives that we take on15well, but in terms of your role as the15to support our corporate goals, year in and16president and chief executive officer who16year out, and I would do that assessment17brings these recommendations to your board17based on the abilities of the individuals to18of directors, I'm asking whether you're18assess issues and problems and look at data19satisfied and my question was your level of19and then come up with plans, and action20comfort in the fact that there are no, other20plans to deal with it. I would assess their21than Bruce Power, which is a nuclear utility21overall commitment to lead the team at23utility companies in the peer group for23their ability to drive and achieve results.24Newfoundland Power?24So I would assess their performance in those	8		that group and why they're there and why	8		company, and so we look for an alignment.
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14Q.And we will be asking Hay those questions as well, but in terms of your role as the president and chief executive officer who brings these recommendations to your board 1714team in terms of initiatives that we take on to support our corporate goals, year in and year out, and I would do that assessment based on the abilities of the individuals to assess issues and problems and look at data and then come up with plans, and action plans to deal with it. I would assess their overall commitment to lead the team at to and a telcom (phonetic), that there are no 2314team in terms of initiatives that we take on to support our corporate goals, year in and year out, and I would do that assessment based on the abilities of the individuals to assess issues and problems and look at data and then come up with plans, and action plans to deal with it. I would assess their overall commitment to lead the team at to averall commitment to lead the team at utility companies in the peer group for 232324Newfoundland Power?24So I would assess their performance in those	12		include other Fortis companies.	12		specific to a year, so it would be my job to
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16president and chief executive officer who16year out, and I would do that assessment17brings these recommendations to your board17based on the abilities of the individuals to18of directors, I'm asking whether you're18assess issues and problems and look at data19satisfied and my question was your level of19and then come up with plans, and action20comfort in the fact that there are no, other20plans to deal with it. I would assess their21than Bruce Power, which is a nuclear utility21overall commitment to lead the team at22and a telcom (phonetic), that there are no22Newfoundland Power and I would also look at23utility companies in the peer group for23their ability to drive and achieve results.24Newfoundland Power?24So I would assess their performance in those	14	Q.	And we will be asking Hay those questions as	14		team in terms of initiatives that we take on
17brings these recommendations to your board of directors, I'm asking whether you're satisfied and my question was your level of 2017based on the abilities of the individuals to assess issues and problems and look at data and then come up with plans, and action plans to deal with it. I would assess their overall commitment to lead the team at 2221than Bruce Power, which is a nuclear utility 2221overall commitment to lead the team at 2223utility companies in the peer group for 2423Newfoundland Power?24Newfoundland Power?24So I would assess their performance in those	15		well, but in terms of your role as the	15		to support our corporate goals, year in and
18of directors, I'm asking whether you're18assess issues and problems and look at data19satisfied and my question was your level of19and then come up with plans, and action20comfort in the fact that there are no, other20plans to deal with it. I would assess their21than Bruce Power, which is a nuclear utility21overall commitment to lead the team at22and a telcom (phonetic), that there are no22Newfoundland Power and I would also look at23utility companies in the peer group for23their ability to drive and achieve results.24Newfoundland Power?24So I would assess their performance in those	16		president and chief executive officer who	16		year out, and I would do that assessment
19satisfied and my question was your level of comfort in the fact that there are no, other 2119and then come up with plans, and action plans to deal with it. I would assess their overall commitment to lead the team at 2221than Bruce Power, which is a nuclear utility 2221overall commitment to lead the team at 2223utility companies in the peer group for 2423Newfoundland Power?24Newfoundland Power?24So I would assess their performance in those	17		brings these recommendations to your board	17		based on the abilities of the individuals to
20comfort in the fact that there are no, other20plans to deal with it. I would assess their21than Bruce Power, which is a nuclear utility21overall commitment to lead the team at22and a telcom (phonetic), that there are no22Newfoundland Power and I would also look at23utility companies in the peer group for23their ability to drive and achieve results.24Newfoundland Power?24So I would assess their performance in those	18		of directors, I'm asking whether you're	18		assess issues and problems and look at data
21than Bruce Power, which is a nuclear utility21overall commitment to lead the team at22and a telcom (phonetic), that there are no22Newfoundland Power and I would also look at23utility companies in the peer group for23their ability to drive and achieve results.24Newfoundland Power?24So I would assess their performance in those	19		satisfied and my question was your level of	19		and then come up with plans, and action
22and a telcom (phonetic), that there are no utility companies in the peer group for 2422Newfoundland Power and I would also look at their ability to drive and achieve results. 2423Newfoundland Power?24So I would assess their performance in those	20		comfort in the fact that there are no, other	20		plans to deal with it. I would assess their
23utility companies in the peer group for23their ability to drive and achieve results.24Newfoundland Power?24So I would assess their performance in those	21		than Bruce Power, which is a nuclear utility	21		overall commitment to lead the team at
23utility companies in the peer group for23their ability to drive and achieve results.24Newfoundland Power?24So I would assess their performance in those	22		and a telcom (phonetic), that there are no	22		Newfoundland Power and I would also look at
24Newfoundland Power?24So I would assess their performance in those	23			23		their ability to drive and achieve results.
25 MR. SMITH: 25 areas.	24			24		-
	25	MR. SMITH:		25		areas.

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1	GREENE, Q.	C.:	1	MR. SMITH:	
2	Q.	If we could go to CA-NP-343, please,	2	А.	So if I could, to use one as an example
3		attachment A. Just scroll down please. So	3		which would be PUB-NPO-79?
4		I assume you're familiar with all of these	4	GREENE, Q.C	2.
5		plans, Mr. Smith.	5	Q.	And that is the one that does have one
6	MR. SMITH:	A .	6		objective measure, liability for the VP.
7	A.	Yeah, there's a lot of paper here.	7	(12:15 p.m.)	
8	GREENE, Q.		8	MR. SMITH:	
9	Q.	Yes, and I didn't know if you needed a	9	А.	Right, so on page 3-4, so this would be Gary
10	X.	moment to review them, but these would be	10		Murray, who is a vice-president of
11		the individual objectives for 2014 for your	11		engineering and operations and as you can
12		members of your executive, is that correct?	12		see for reliability and safety, safety in
12	MR. SMITH:	members of your executive, is that correct.	12		particular it's all subjective and for
14	A.	This would be for 2014, yes.	14		reliability it's a combination of subjective
14	GREENE, Q.		14		with some emphasis put on SAIDI and SAIF
	,	Yes, and in fact, I think if you keep	15		and so as you can see in one result
16	Q.				-
17		scrolling down, I didn't know if you wanted	17		reliability, I've given Mr. Murray a hundred
18		to look at them or in looking at them, one	18		percent; and the other one, safety, I've
19		observation I wanted you to comment on is	19		given him one hundred and fifty percent. So
20		that other than financial results, if you	20		what I would do in these areas of the
21		look at all of the other measures and except	21		subjective evaluation, again, I would look
22		for a limited one for reliability, the	22		at Mr. Murray's performance overall and the
23		methods of evaluation are subjective,	23		I would make a recommendation to our boar
24		there's no target established and I wanted	24		of directors. To give it a bit of context,
25		you to explain why that would be.	25		I guess, our reliability performance is
		Page 142			Page 144
1	MR. SMITH:		1		about half the Canadian average and there's
2	А.	Right.	2		tables in our evidence that show that and
3	GREENE, Q.C)	3		I'm sure you folks have seen it before and
4	Q.	It's really unusual to see no objective	4		in the year—this is specific to 2015, yes,
5		measures, even on the corporate ones from my	5		in that year I guess we had a SAIDI result,
6		experience.	6		I believe, of 2.36 which wouldn't meet this
7	MR. SMITH:		7		target here of 2.3, what you see here, and
8	A.	Would you give me the leeway of do an	8		in fact, 2.36 for SAIDI was the second best
9		example, maybe?	9		record we had in the history of the company
10	GREENE, Q.C		10		and so although we didn't hit our target
11	Q.	Sure.	11		with SAIDI, it was a strong result and being
12	MR. SMITH:	Sure.	12		the second best year in the history of the
	MIR. DIMITI	And there was another DEI that you've	12		company at 2.36. So I would go behind that
	Δ				company at 2.50. So I would go bennid that
13	А.	And there was another RFI that you've			number in terms of what has Mr. Murray dor
13 14	А.	provided that was a bit more specific than a	14		
13 14 15	А.	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so	14 15		to support reliability in the company
13 14 15 16	А.	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for	14 15 16		besides just the ultimate SAIDI number and
13 14 15 16 17		provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year.	14 15 16 17		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in
13 14 15 16 17 18	GREENE, Q.C	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year.	14 15 16 17 18		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in Mr. Murray's section, which would be section
13 14 15 16 17 18 19		provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year. 2.: Yes, it was. This one, I just wanted to	14 15 16 17 18 19		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in Mr. Murray's section, which would be section 3 and maybe first we'll just go to page 3-8
13 14 15 16 17 18 19 20	GREENE, Q.C Q.	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year.	14 15 16 17 18 19 20		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in Mr. Murray's section, which would be section 3 and maybe first we'll just go to page 3-8 and so this shows the company's overall
13 14 15 16 17 18 19 20 21	GREENE, Q.C Q. MR. SMITH:	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year. 2.: Yes, it was. This one, I just wanted to illustrate that for all of them -	14 15 16 17 18 19 20 21		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in Mr. Murray's section, which would be section 3 and maybe first we'll just go to page 3-8 and so this shows the company's overall reliability over the last number of years,
 13 14 15 16 17 18 19 20 21 22 	GREENE, Q.C Q. MR. SMITH:	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year. Yes, it was. This one, I just wanted to illustrate that for all of them - For all of them, it's the same way,	14 15 16 17 18 19 20 21 22		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in Mr. Murray's section, which would be section 3 and maybe first we'll just go to page 3-8 and so this shows the company's overall reliability over the last number of years, with again the comparison to the CEA to sho
13 14 15 16 17 18 19 20 21	GREENE, Q.C Q. MR. SMITH:	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year. 2.: Yes, it was. This one, I just wanted to illustrate that for all of them -	14 15 16 17 18 19 20 21		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in Mr. Murray's section, which would be section 3 and maybe first we'll just go to page 3-8 and so this shows the company's overall reliability over the last number of years, with again the comparison to the CEA to sho that we are about half the Canadian average,
13 14 15 16 17 18 19 20 21 22	GREENE, Q.C Q. MR. SMITH:	provided that was a bit more specific than a lot of this table, which was PUB-NPO-79, so it was specific to one of the executives for one particular year. Yes, it was. This one, I just wanted to illustrate that for all of them - For all of them, it's the same way, subjective, yes.	14 15 16 17 18 19 20 21 22		to support reliability in the company besides just the ultimate SAIDI number and if we could go to some of the information in Mr. Murray's section, which would be section 3 and maybe first we'll just go to page 3-8 and so this shows the company's overall reliability over the last number of years, with again the comparison to the CEA to sho

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1	would do to look at reliability in the	1	company, I did feel it appropriate to give
2	company, he would do his assessment of where	2	him a hundred percent score based on a
3	we are today, what is the data, where is our	3	subjective evaluation of the information
4	problems, and one of the things that we've	4	that's in the background behind the 2.3. So
5	been focussing on for a while is equipment	5	these are the types of things that I would
6	failures and as you can see from this graph,	6	use to give Mr. Murray a score of a hundred
7	we've got a trend line to control our	7	percent in this particular category.
8	equipment failures and in '15, our result	8	GREENE, Q.C.:
9	is, you know modestly in the same direction.	9	Q. For transparency, you've just taken us
10	We continue to have less outages because of	10	through these slides of how you supported
11	equipment failures. And then if you could	11	your assessment and for this particular one
12	go to the next page, which is page 3-15,	12	for reliability was based on certain
13	there's a table here which shows the amount	13	statistics or certain performance that you
14	of plant upgrades that we do with energized	14	track through metrics. For the sake of
15	equipment and as you can see, we're doing	15	transparency, why wouldn't you have that
16	more and more work with energized equipment,	16	actually identified as some of the targets
17	albeit from '14 to '15 we dropped a	17	you are to meet in order to achieve the
18	percent. Now in the background of this, you	18	reliability, rather than leaving it to
19	have to remember that the workforce that we	19	subjective?
20	have at Newfoundland Power right now, about	20	MR. SMITH:
21	fifty percent of them have been with us less	21	A. Right, it's a matter of in a run of a year,
22	than 10 years and a lot of those people are	22	we'll have other ones besides these, okay,
23	in the linemen trade, or the line person	23	and these are just some examples that we've
24	trade, I should say, and so in the	24	provided here, but in the background of Mr.
25	background of that, Mr. Murray has to be	25	Murray, there's many of these, what I'll
23	Page 146	20	Page 148
1	conscious of the abilities and the	1	call operational targets that we pay
	capabilities of those people to do energized	$\begin{vmatrix} 1 \\ 2 \end{vmatrix}$	attention to. They all go into my
$\begin{bmatrix} 2\\ 3 \end{bmatrix}$	work and that's a big function of their	2 3	assessment of his overall capability and his
	training and their capability. So in this		performance for the year, but to focus on
4	area in particular, Mr. Murray has done a	45	
5	good job in maintaining our ability to		any particular one to say we're going to ride that one in particular, I would just
6	continue to do hotline work, which is the	6 7	caution that we may be chasing the wrong
	-	8	, , ,
8 9	point I'm trying to make in this slide. And if we could go to one more, which would be	9	thing. Another one in the background of Mr.
	e		Murray that isn't here, for example, is our response to trouble calls, and so we have a
10	page 3-16, this would show the outages as a result of scheduled outages, okay, so these	10	•
11	C 1	11	target of 85 percent of the time within two
12	would be planned outages and as you can see,	12	hours, and so that would be another one in the heatground that drives reliability, but
13	we continue to bring our trend line down, so	13	the background that drives reliability, but
14	the hotline work would be behind this, but	14	when Mr. Murray performs against that target
15	also doing things such as the engineering	15	and we're always very close to that 85
16	work to make sure we have alternate feeds.	16	percent, but in any given year, I'm very
17	So in the background of my overall	17	cautious that there's a balance in that
18	assessment of Mr. Murray would be this type	18	number between cost and service. And so,
19	of data and I call this more operational	19	for example, if there's a crew working right
20	data than corporate targets because they	20	now today and they're hooking up a new house
21	build a support to corporate target. So my	21	and that would be one of our metrics that we
22	assessment of Mr. Murray in this particular	22	also have now, to have a certain amount of
23	year, although we didn't hit the 2.3 target,	23	time to hook up a new house and we'll have a
24	our result was 2.36, which again was the	24	scheduled appointment, so the crew is there
25	second best year in the history of the	25	working on that job. In the meantime, a

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1		trouble call comes in, so I'm going to go-	1		down to 1.4 hours. We really believe that
2		Mr. Murray is going to go through that with	2		the incremental cost to get there is really
3		his staff of what point do you leave that	3		not worth the service to our customers, but
4		scheduled job, the job that you're already	4		if we can get it from 2.4 to 2.36 to 2.32
5		on and leave it to go do that trouble call,	5		without increasing a whole lot of additional
6		because when you leave it, there's a mob and	6		cost, then that's where we want to be. So
7		demob cost which will ultimately drive up	7		Mr. Murray understands that in communication
8		the price. So Mr. Murray has to be	8		with me.
9		conscious of those decisions. Where is my	9	GREENE, Q.O	C.:
10		metric on response to two-hour trouble	10	Q.	A question arising from your answer, you
11		calls? How close am I to the 85 percent?	11		said that the target hadn't been met for the
12		Am I willing to leave that scheduled job to	12		year, even though it had been your second
13		do a demob and mob cost to go do that	13		best year of performance.
14		trouble call right away? If I talk to the	14	MR. SMITH:	5 1
15		customer and the customer is willing to	15	A.	Yes.
16		wait, in terms of waiting the extra hour to	16	GREENE, Q.O	C.:
17		get service, then that's the right decision	17	Q.	How do you establish your targets if they're
18		to make, but if I'm just focussed on that	18		not related to your past performance?
19		metric only, I can hit the metric but it	19	MR. SMITH:	reaction of the second s
20		ultimately may not be least cost.	20	А.	The corporate target that was calculated
21	GREENE, Q		21		that year, which as the corporate targets
22	Q.	Now I don't want to go through the others	22		based off a historical average and so when
23		because there are a number of them where	23		we do the corporate targets, they run off a
24		there are subjective evaluations, my	24		historical average calculation of what our
25		question, another question would be how does	25		performance has been. Those would be the
		Page 150			Page 152
1		the individual know what they have to do in	1		corporate targets.
2		order to achieve the target, if it's	2	GREENE, Q.O	1 0
$\begin{vmatrix} 2\\ 3 \end{vmatrix}$		subjective evaluation?	3	Q.	I want to now turn to the corporate targets,
4	MR. SMITH:	sugeenve evaluation.	4	X ·	go to PUB-NP-095 please?
5	A.	Yeah, as I said earlier, a lot of these	5	MS. GLYNN:	
6	11.	individual ones, they'd line up to support	6	Q.	Sorry, Ms. Greene, what was that number?
7		the corporate target and when you do that,	7	GREENE, Q.(•
8		these individual ones are about a long-term	8	Q.	PUB-095. And I just wanted to bring this
9		plan to get there and as you can see by the	9	X ·	up, these are your corporate performance
10		slide that's still in front of you on the	10		measures, but they're not the same as what
11		computer screen, this is a longer-term	11		you have for your corporate—STI for your
12		objective to reduce scheduled outages. So	12		corporate objectives.
13		Mr. Murray would have communication with me	13	MR. SMITH:	r
14		in terms of his performance during the year.	14	А.	Right.
15		What are we doing in terms of the training	15	GREENE, Q.O	
16		of the linemen to be able to do hotline	16	Q.	And I wanted to know what use do you make of
17		work? I would also interact with the layer	17	<i>c</i> .	this information and how is it used to
18		below Mr. Murray to get an assessment of his	18		develop your corporate objective and your
19		capability and Mr. Murray, in terms of	19		STI plans?
20		understanding where he's supposed to go, in	20	MR. SMITH:	*
21		terms of reliability the message to Mr.	21	A.	Right, in this presentation of information,
22		Murray is we're trying to sustain where we	22		you do see some of the corporate targets,
23		are, get a little better if we can, but	23		such as the very first one which is the
24		we're currently run at about 2.4 hours per	24		SAIDI, so that one would be a corporate
25		hour as a SAIDI. We're not trying to get it	25		target. You come down a few and you see
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1	"customer satisfaction". This one would be	1	GREENE, Q.C	2
2	a corporate target. You see the one called	2	Q.	Yes. So the judgment that's used in
3	"All Injury Frequency Rate", that would be a	3		selecting what goes into the corporate
4	corporate target. Then there's the	4		objectives, how are they determined?
5	"Earnings" one. The one below that is	5	MR. SMITH:	
6	called "Gross Operating Cost Per Customer",	6	А.	Sure. If you take, for example –
7	that is not a corporate target. We use	7	GREENE, Q.C	2
8	controllable operating cost per customer, so	8	Q.	And if we could go, please, to have it
9	there's a difference between the two. If	9	-	before us, CA-NP-342.
10	you go, if you're able to follow, I can go	10	SMITH:	
11	back a few, back up a couple of more now,	11	А.	So again these would be the corporate ones,
12	the one that's there that's called "Trouble	12		and your question is why are they different
13	Call Response Within 2 Hours" is the one I	13		than the last ones?
14	just spoke to, there's another one up a	14	GREENE, Q.C	
15	couple called "Plant Availability", usually	15	Q.	And how do you use judgment from what you
16	runs about 95 percent of it, again, that's	16	X ·	provide to the Board as performance
17	another one that is not a corporate target,	17		measures, and report to the Board on it, how
18	it's more of an operational target, and	18		you're doing with respect to what you put in
19	again, for example, if we have a hydro plant	19		and you use for the basis of short term
20	that goes down on a Saturday, we're not	$\frac{1}{20}$		incentives?
20 21	going to try to fight to meet this 95	20	MR. SMITH:	incentives?
21 22	percent if the plant does not need it to	$21 \\ 22$		Right. Well, again there is six of these
22 23	support system capacity. We'll wait until	22	А.	
		23		here, and these same six will appear on the
24	Monday and not spend the overtime on a	24		last RFI that we were just looking at. The
25	weekend to fix the plant. We will dispatch	23		one that's different in the way it's Page 156
1	Page 154	1		e
1	someone to the plant to make sure it's safe			presented here is the operating cost. What
2	and environmentally responsible, but we	$\begin{vmatrix} 2 \\ 2 \end{vmatrix}$		you see here is controllable operating cost.
3	won't fix the plant on overtime over the	3		What you saw on the last one was gross
4	weekend if it's not needed for system	4		operating cost.
5	capacity. So again, that's another example	5	GREENE, Q.C	
6	of how you have to be careful with the	6	-	We don't have some of the other measures for
7	operational targets that you don't push to	7		what you call the operation metrics.
8	hit a target, but at the same time cost you	8	MR. SMITH:	
9	more money when you don't need to. So some	9		Right.
10	of these, I guess what I'm saying are the	10	GREENE, Q.C	
11	corporate targets that we use for STIs and	11		They're not here in your corporate plan?
12	some of these are more operational targets	12	MR. SMITH:	
13	that have those types of limitations to it.	13		That's right, and your question is again?
14 GREENE, Q	•	14	GREENE, Q.C	
15 Q.	And I want to understand how they are	15		How did you make the judgment as to what you
16	connected or related because when I looked	16		would put in as your corporate objectives
17	at 2014, for example, for these corporate	17	;	and why are they different from the
18	performance measures, you achieve three of	18		corporate performance measures you report to
19	what you had targeted and only three out of	19	1	the Board?
20	nine, but when we go back over now to your	20	MR. SMITH:	
21	corporate measures in CA-NP-342 for 2014,	21	А.	Okay. So again the ones that you see for
22	where we don't have the same metrics, you	22		the corporate performance that we use
23	did receive the incentive payments.	23		against our STI, these are the high level
24 MR. SMITH	· ·	24		overall performance measures that we use to
25 A.	And so again this is 2014?	25		gauge the performance of the company. So
20 A.	And so again this is 2014?	25		gauge the performance of the company. So

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1		these are the high end ones. Other ones	1	GREENE, Q.	C.:
2		feed into these in terms of the operational	2	Q.	So the threshold is pretty easy to meet, at
3		targets that I will use as part of my	3	-	least based on past experience?
4		subjective evaluation of individual	4	MR. SMITH:	* *
5		performance, but these are the six corporate	5	A.	I wouldn't agree.
6		ones. Most of them are back here on the	6	GREENE, Q.	•
7		last one. There's two or three that are	7	Q.	The evidence would look like you've always
8		different again, the hydro plant one, the	8		approved – 90 percent of it isn't bad.
9		trouble code one. Those are operational	9	MS. PERRY:	
10		targets, and again I don't drive those the	10	А.	We won't say it's easy.
11		same as the corporate ones again because	11	MR. SMITH:	
12		they are more operational in nature.	12	A.	The end results show hard work on the part
13	GREENE, Q	•	13		of our company and our employees to get
14	Q.	And you don't believe it's appropriate to	14		there. That's what I would say.
15		include them in the corporate, is that the	15	GREENE, Q.	•
16		conclusion I'm drawing?	16	Q.	And my next question with respect to that,
17	MR. SMITH	-	17		have you considered putting in minimum
18	A.	Absolutely. Hydro plant availability should	18		thresholds before any incentive payment is
19		not be in our corporate target.	19		made with respect to other measures, such as
20	GREENE, Q	1 0	20		reliability and customer satisfaction, which
21	Q.	And that's because?	21		are two obvious areas of interest for the
22	(12:30 p.m.)		22		customer?
23	MR. SMITH		23	MR. SMITH:	
24	A.	Of the example I just gave you. I can hit	24	A.	On the customer satisfaction one, some of
25		the target, I can fix the plant, but I may	25		the data that we have in front of us, if
		Page 158			Page 160
1		be spending unnecessary money on overtime to	1		you'll go back to PUB-NP-095, and if you
2		do it.	2		look at the customer satisfaction line, you
3	GREENE, Q.	n.	3		can see in '13, we were not able to hit our
4	Q.	I believe it was Ms. Perry in evidence so	4		target; in '14, we're not able to hit our
5		far that said there was a minimum threshold	5		target; in '15 -
6		for any incentive payment, so that no	6	GREENE, Q.C	-
7		incentive payment was made unless the	7	Q.	You weren't either.
8		financial target was met. Is that correct,	8	MR. SMITH:	
9		did I understand that correctly?	9	A.	We're starting to come back towards our
10	MS. PERRY:		10		target and when we do our customer
11	A.	Yes, that is correct.	11		satisfaction survey, we do it independently
12	MR. SMITH:		12		every quarter. An outside agency does it.
13	A.	Yes.	13		We give them our database, they go into our
14	GREENE, Q.O		14		database and randomly call up customers, and
15	Q.	And that is set at 90 percent of the	15		there's no doubt in '13, '14, and '15, we
16		authorized ROE, is that correct?	16		continued to see the effect of the major
17	MS. PERRY:	· · · · · · · · · · · · · · · · · · ·	17		system outages, Dark NL, in terms of the
18	A.	I believe it's 90 percent, yes.	18		overall impression of our customers in terms
19	GREENE, Q.O	· ·	19		of our performance. The numbers are what
20	Q.	And we've seen that you've always earned	20		they are. We can't normalize for this
21	κ.	your authorized ROE for a significant number	21		because it's not within the database to do
22		of years.	22		that, but we certainly believe a combination
23	MS. PERRY:		23		of the major system outages, and some of the
23	A.	We have earned our return for a number of	$23 \\ 24$		industry things that you hear about Muskrat
25	<i>1</i> 1 ,	years, yes.	25		Falls are affecting the impression of our
		J • • • • • , J • • • •	125		i and are arreading the impression of our

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1		customers towards the company, and they show	1		minimum on reliability before any incentive
2		up in this satisfaction score that you see.	2		was paid out, not just on the -
3		So for three years in a row, we have not	3	MS. PERRY:	-
4		been able to hit that number, but again I	4	A.	Just not on reliability?
5		would argue that the performance of the	5	GREENE, Q.	-
6		company has been very strong to try to turn	6	Q.	Not just on the category of reliability?
7		this around. If you go to some of the years	7	MR. SMITH:	
8		like 2014 and since, we've been very	8	A.	Again we do it with the earnings. I do
9		aggressive with our customer service staff	9		believe, and I'm doing this from memory,
10		to get out and talk to municipalities talk	10		that we also have one on safety.
11		to Rotary Clubs, visit school boards, visit	11	MS. PERRY:	ý
12		fire emergency services, visit the hospital	12	A.	If we have a fatality.
13		boards, to talk to them about when the power	13	MR. SMITH:	2
14		goes out, this is what you can do to work	14	А.	Yes, if we have a fatality, we won't have a
15		with Newfoundland Power. So we've been	15		payout in safety.
16		working really hard to try to turn that	16	GREENE, Q.	1 5 5
17		number around, but I would tell you our	17	Q.	You mean any payout at all?
18		belief, because I can't prove it in the	18	MR. SMITH:	51 5
19		data, is that our customers are giving a	19	А.	Yes.
20		score reflective of Dark NL, and possibly	20	GREENE, Q.	C.:
21		even Muskrat Falls.	21	Q.	Okay, no incentive payment?
22	GREENE, Q.O		22	MR. SMITH:	57 1 5
23	Q.	And in terms of reliability, what would your	23	A.	On the safety one, in particular, I don't
24		response be, why there shouldn't be a	24		know if it's the whole gamut or not.
25		minimum target for reliability achievement?	25	GREENE, Q.O	-
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1	MR. SMITH	e e	1	Q.	And that's what I'm asking you about is –
2	A.	I would suggest to the Board that our	2	MR. SMITH:	6,5
3		reliability performance is very good, and	3	Α.	I can't do that from memory.
4		the methods that we currently have to score	4	GREENE, Q.O	•
5		our performance and do our work, and the	5	Q.	Would there be a minimum threshold before
6		fact that we continue to be half the	6		any payments? You have one for finance.
7		Canadian average and our costs are stable,	7	MS. PERRY:	515
8		and our reliability is stable, I would	8	Α.	It's just for finance.
9		suggest to the Board that those are the	9	GREENE, Q.O	•
10		places that we need to be.	10	Q.	And the question is, is it appropriate?
11	GREENE, Q	*	11	MS. PERRY:	
12	Q.	And you don't think it's necessary to have a	12	Α.	Yes, it's for finance. So even if we met
13		minimum threshold of performance on	13		our safety target somehow, but there was a
14		reliability before any incentives are paid?	14		fatality, there would be zero payout on
15	MR. SMITH		15		safety.
16	А.	Well, we do on reliability. There's a plus	16	MR. SMITH:	-
17		or minus factor on the target number. Again	17	A.	That's right.
18		you don't see it in this table, but in each	18	GREENE, Q.O	-
19		of our scores there's a plus or minus factor	19	Q.	Okay, when you were responding to my
20		on earnings, controllable operating costs,	20		question about initiatives the company was
21		the safety, the reliability, customer – on	21		going to take to respond to the increased
22		each of the corporate scores there's a plus	22		risk that they are now facing, you mentioned
23		or minus factor on every one of them.	23		an emphasis on increased cost containment
24	GREENE, Q	C.:	24		and cost management, is that correct?
25	Q.	But I'm suggesting that there would be a	25	MR. SMITH:	

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1	А.	That's correct.	1		market is, it's hard to just keep up with
2	GREENE, Q.	C.:	2		the volatility that's happening. Even
3	Q.	Have you considered whether that would	3		within our last issuance that we had done,
4		include any additional action with respect	4		the whole turmoil in Greece just seemed to
5		to compensation, particularly executive	5		have such a big impact even on a
6		compensation?	6		Newfoundland Power bond issue, and to make
7	MR. SMITH:	1	7		those connections just seems to be so
8	A.	The targets that we have and the way that	8		distant, but they're real. So the way that
9		they're calculated and the plus or minus, at	9		the world market is going is absolutely
10		this stage I don't envision that they would	10		impacting companies like Newfoundland Power,
11		change, but again that could be a	11		but where it's going and what it means
12		conversation we could have with our Board.	12		ultimately, I'm not sure.
13	GREENE, Q.0		13	CHAIRMAN:	
14	Q.	Thank you very much. That concludes all of	14	Q.	I guess if you knew, we could all make a
15	×.	my questions. Thank you.	15	χ.	pile of money.
16	CHAIRMAN:		16	MS. PERRY:	phe of money.
17	Q.	All right, so where am I now? Do you have	17	A.	We could, yeah, we could.
18	×۰	any –	18	CHAIRMAN:	we could, youn, we could.
19	MS. GLYNN:	-	19	Q.	Okay, well, I guess we're finished this
20	Q.	I don't know whether there's any redirect	20	Q٠	session and we're back at it next Tuesday,
$20 \\ 21$	Q.	from the -	20		is it?
$\begin{vmatrix} 21\\22 \end{vmatrix}$	CHAIRMAN:		$21 \\ 22$	MS. GLYNN:	15 11:
$\begin{vmatrix} 22\\23 \end{vmatrix}$	Q.	I'm sorry.	23	Q.	No, we're here tomorrow.
24	KELLY, Q.C.	•	24	CHAIRMAN:	ivo, we le liefe tomorrow.
25	Q.	I have no further questions, Mr. Chairman,	25	Q.	We're here tomorrow, are we?
	<u>ــــــــــــــــــــــــــــــــــــ</u>		20	<u>ــــــــــــــــــــــــــــــــــــ</u>	
		Page 166 no redirect.	1	MS. GLYNN:	Page 168
$\begin{vmatrix} 1\\2 \end{vmatrix}$	CHAIRMAN:		$\begin{vmatrix} 1\\2 \end{vmatrix}$		Yes, Mr. Aboud from Hay.
$\begin{vmatrix} 2\\ 3 \end{vmatrix}$	Q.	Okay, do you have –	$\begin{vmatrix} 2\\ 3 \end{vmatrix}$	Q. CHAIRMAN:	res, Mr. Aboud from may.
4	JOHNSON, Q		4	Q.	Oh, my, we're starting tomorrow. Okay we'll
5					
6	Q. CHAIRMAN:	NO.	3		see you tomorrow. ion at 12:38 a.m.
7			67	Opon Conclus	1011 at 12.36 a.111.
	Q.	I've just got one quick question and it's	8		
8		probably better for next week, but we're	9		
		moving into – they're talking now – we have			
10		zero interest rate policy with all of the	10		
11		central banks, Ms. Perry, and now they're	11		
12		talking about a negative interest rate	12		
13		policy. Like, I just read something the	13		
14		other day, Japan sold 10 year government	14		
15		bonds at -0.024 percent. That's the way the	15		
16		world is banding. What door that work ?	11/		1
		world is heading. What does that mean for,	16		
17	MC DEDDY	world is heading. What does that mean for, you know, your bonds?	17		
17 18	MS. PERRY:	you know, your bonds?	17 18		
17 18 19	MS. PERRY: A.	you know, your bonds? Yes, it probably is a better question for	17 18 19		
17 18 19 20		you know, your bonds? Yes, it probably is a better question for the experts, but I said recently in the last	17 18 19 20		
17 18 19 20 21		you know, your bonds? Yes, it probably is a better question for the experts, but I said recently in the last couple of days that my time on estimating	17 18 19 20 21		
17 18 19 20 21 22		you know, your bonds? Yes, it probably is a better question for the experts, but I said recently in the last couple of days that my time on estimating where interest rates are going to go,	17 18 19 20 21 22		
17 18 19 20 21 22 23		you know, your bonds? Yes, it probably is a better question for the experts, but I said recently in the last couple of days that my time on estimating where interest rates are going to go, because I've been saying they've been going	17 18 19 20 21 22 23		
17 18 19 20 21 22		you know, your bonds? Yes, it probably is a better question for the experts, but I said recently in the last couple of days that my time on estimating where interest rates are going to go,	17 18 19 20 21 22		

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CERTIFICATE	
I, Judy Moss, do hereby certify that the	
foregoing is a true and correct transcript of a	
hearing in the matter of a General Rate Application by	V
Newfoundland Power Inc. to establish customer	
electricity rates for 2016 and 2017 heard on the 31st	
day of March, 2016 at the Public Utilities Commissio	n
office, St. John's, Newfoundland and Labrador and w	as
transcribed by me to the best of my ability by means	
of a sound apparatus.	
Dated at St. John's, NL this	
31st day of March, 2016	
Judy Moss	
Discoveries Unlimited Inc.	

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